

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

P.O. BOX 1980  
HORRS. NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
8910138170 - LC 032545a

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
OXY USA Inc. 16696

3. Address and Telephone No.  
P.O. Box 50250 Midland, TX 79710 915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
685 FSL 660 FEL SESE Sec 31 T23S R37E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Myers Langlie Mattix Unit 14953

8. Well Name and No.  
252

9. API Well No.  
30-025-28808

10. Field and Pool, or Exploratory Area  
Langlie Mattix 7 Rvr Q-G

11. County or Parish, State  
Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE OTHER SIDE

*J. Lora*

RECEIVED  
JUL 27 10 56 AM '95  
CARL AREA

14. I hereby certify that the foregoing is true and correct

Signed David Stewart Title Regulatory Analyst Date 7/25/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

JCBN

*[Signature]*

ATTACHMENT 3160-5  
OXY USA INC.  
MYERS LANGLIE MATTIX UNIT #252  
SEC 31 T23S R37E  
LEA COUNTY, NM

TD - 3754'

PBTD - 3740'

PERFS - 3523-3730'

MIRU PU 12/28/94, NU BOP, RIH & TAG @ 3730', CLEAN OUT TO 3740'.  
RIH W/ GR/CCL. PERF QUEEN W/ 1SPF @ 3551-53, 67-3568, 3602-22,  
26-29, 46-57, 61-3665' TOTAL 47 HOLES. ACIDIZE W/ 3000 GAL 15%  
NEFE HCL ACID. SITP-200#, RIH W/ GUIB G-6 PKR & 2-3/8 TBG @ SET  
@ 3475'. CIRC WELL W/ PKR FLUID, ND BOP, NUWH, RDPU 1/4/95. SI  
W/O INJECTION PERMIT. PUT WELL ON INJECTION 5/3/95 @ 189 BWPD @  
380#. PRESSURE TEST TO 500# FOR 15 MIN, HELD OK 7/18/95.