

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.I. CONS. COMMISSION
P.O. BOX 1980
HORAS, NEW MEXICO 88240
FORM APPROVED NO. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection	5. Lease Designation and Serial No. 8910138170 - LC032545a
2. Name of Operator OXY USA Inc. 16696	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 50250 Midland, TX 79710 915-685-5717	7. If Unit or CA, Agreement Designation Myers Langlie Mattix Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 685 FSL 660 FEL SESE Sec 31 T23S R37E	8. Well Name and No. 252
	9. API Well No. 30-025-28808
	10. Field and Pool, or Exploratory Area Langlie Mattix 7 Rvr Q-G
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

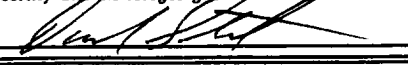
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD - 3754' PBTD - 3740' Perfs - 3523'-3730'

See other side

Subject to
Like Approval
by State

14. I hereby certify that the foregoing is true and correct

Signed  Title **David Stewart - Reg. Analyst** Date **12/22/94**

(This space for Federal or State office use)

Approved by **(ORIG. SGD.) JOE G. LARA** Title **PETROLEUM ENGINEER**

Conditions of approval, if any:

Date **1/18/95**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

- 1.) MIRU pulling unit. NU BOP. TIH w/ 4 3/4" RB on 2 7/8" tubing and tag PBTD of 3740'. TOOH w/ RB and tbg.
- 2.) RU Black Warrior WL and perforate Queen (3551' - 3665') w/ premium shots 1 JSPF at the following depths: 3551' - 3553', 3567' - 3568', 3602' - 3622', 3626' - 3629', 3646' - 3657', 3661' - 3665'. Total of 47 shots. Depth reference log Schlumberger Compensated Neutron - Litho Density Log dated July 28, 1984.
- 3.) RIH w/ PPI pkr on 2 7/8" tubing. RU Charger, Set pkr @ each interval of perfs and break down perfs w/ 20 gals of 15% Ne Fe HCl. PU on pkr to \pm 3450' and pump away remainder of acid for a total of 3000 gals. Flush w/ 2% KCl wtr. Swab back load.
- 4.) TOOH w/ pkr and tbg. TIH w/ PC Guiberson G-6 pkr on 2 7/8" FG lined tbg. Circ hole w/ pkr fluid, and set pkr @ \pm 3450'. ND BOP, NU WH Pressure test annulus to 500# and cut 30 min chart for BLM. *Q.....*