

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Myers Langlie Mathis Unit
2. NAME OF OPERATOR Texaco Producing Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR PO Bo 728 Hobbs, New Mexico 88240	9. WELL NO. 252
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit letter P 685 FSL and 660 FEL	10. FIELD AND POOL, OR WILDCAT Langlie Mathis (7-Riv. On)
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3312.1 GR
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 31 T23S, R37E
	12. COUNTY OR PARISH Lea
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. RUPU and install BOP.
2. TIH with workstring and 4 3/4" bit and clean out 5 1/2" casing to PBTD (3740').
3. TIH with rods, tubing and pump to 3423'; install dual wellhead and place on production.
4. Allow production to stabilize then run production profile log.
5. TOH with tubing rods and pump.
6. TIH with workstring and 5 1/2" retainer to above the water entry zone as per production log and set retainer.
7. Squeeze the water entry zone with Injectrol as per recommendation. Tail in with class H Cement. Pump produced water down the backside to enhance treatment isolation.
8. Sting out of retainer and circulate out the excess cement.
9. TOH with workstring. WOC 24 hours.
10. TIH with workstring and bit and clean out to top of retainer. TOH.
11. TIH with production tubing, rods and pump to midperf and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side