'Noʻ	m 3160-5	1		TEC				No. 1004-0135	
For			UN D STA		SUBMIT IN TRIP		Expires Augus	t 31, 1985	
	rmerly 9-331)		NENI OFATH				5. LEASE DESIGNATION	AND BEEIAL NO.	
		BUREA	U OF LAND MA	NAGEMENT			LC-032545A		
	CUNIC	NOTI	CES AND RI	FPORTS C	ON WELLS		6. IF INDIAN, ALLOTTI	E OR TRIBE NAME	
	Do not use this for	orm for propos	als to drill or to de	epen or plug b	ack to a different reserve opesals.)	ir.			
		Use "APPLICA	TION FOR PERMIT	" for such pr	oposals.)		-		
1.	<u> </u>						7. UNIT AGREEMENT N		
	WELL X GAS WELL	OTHER					Myers Langlie Mattix Unit		
2.	NAME OF OPERATOR						8. FARM OR LEASE NA	ME	
Ge	Getty Oil Company								
3.	ADDEESS OF OPERATOR						9. WELL NO.		
P	P.O. Box 730, Hobbs, New Mexico 88240						252		
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)						10. FIELD AND POOL, OR WILDCAT		
	At surface						Langlie Mattix		
	Unit Ltr. P, 685 FSL & 660 FEL						11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA		
							Sec. 31, T-2	3S. R-37E	
								·	
14.	PERMIT NO.		15. ELEVATIONS (S	how whether pr. .2.1 GR	, RT, GR, etc.)		12. COUNTY OF PARIS	H 13. STATE NM	
			551						
16.		Charle A	Propriete Roy T	o Indicato N	lature of Notice, Rep	ort, or O	ther Data		
10.		•	•		,				
	N	OTICE OF INTEN	TION TO:			SUBSEQU	BNT REPORT OF:		
	TEST WATER SHUT-OF	r	PULL OR ALTER CASI	NG	WATER SHUT-OFF		REPAIRING	WELL	
	FRACTURE TREAT	1	MULTIPLE COMPLETE		FRACTURE TREATM	ENT	ALTERING	ABING	
	SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIE	IZING	ABANDONMI	NT*	
	REPAIR WELL		CHANGE PLANS		(mpletic		X	
	(Other)				(NorE: Rep Completion	ort results or Recomple	of multiple completion etion Report and Log for	on Well orm.)	
17.		COMPLETED OPE	RATIONS (Clearly st	ate all pertinen	t details, and give pertir	ent dates,	including estimated da	te of starting any	
	nent to this work.) *				tions and measured and t				
1/84	Rig up DA	&S and ra	n 4 3/4" bit	t on 2 $7/2$	8" tbg. Tag fl	oat @ 3	3714'. Drill	to 3740' and	
	circ. cle	an. Test	to 1000# -	OK. PUL	$1 \text{ to } 3620^{\circ}$.	1 25401	I good bond 3	744-27201	
2/84	Pull bit.	By Wele	x ran cement	t bond an	d PFC log @ 374	4-2540		00 10 1	
	Perf 5 1/2" csg @ 3523', 25, 50, 54, 60, 66, 69, 84, 86, 88, 92, 3600						, 92, 3000, 0		
	Ferr 5 r/		20, 23, 27, 43, 48, 50, 54, 56, 62, 64, 66, 70, 72, 78, 80, 95, 3723, 27 and 3730' 35 holes. Ran 5 1/2" pkr on 2 7/8" tbg to 3732'. Spot 200 gals 15% HCL to 3523'.						
	20, 23, 2	7,43,48	8, 50, 54, 56	5, 02, 0 4	, 66, 70, 72, 7	8,80,	JJ, J125, 27	4- 2522 H	
	20, 23, 2 35 holes.	Ran 5 1	./2" pkr on 2	2 7/8" tb	, 66, 70, 72, 7 g to 3732'. Sp	8, 80, ot 200	gals 15% HCL	to 3523'.	
	20, 23, 2 35 holes. pkr @ 346	Ran 5 1 O'. Acid	./2" pkr on 2 lize w/ 5000	2 7/8" tb gals 15%	, 66, 70, 72, 7 g to 3732'. Sp HCL and 70 bal	8, 80, ot 200 ls. Ma	gals 15% HCL ax press 2150‡	to 3523'. ; broke @	
	20, 23, 2 35 holes. pkr @ 346 2150#. M	Ran 5 1 0'. Acid in press.	./2" pkr on 2 lize w/ 5000 1250#, rate	2 7/8" tb gals 15% e 6.2 BPM	, 66, 70, 72, 7 g to 3732'. Sp HCL and 70 bal , ISIP 700#, 15	8, 80, ot 200 ls. Ma min 7(gals 15% HCL ax press 2150 00#. 1 hour 3	to 3523'. ;, broke @ 800#, 166 bb	
	20, 23, 2 35 holes. pkr @ 346 2150#. M load. Sw	Ran 5 1 0'. Acid in press. ab 1 hour	./2" pkr on 2 lize w/ 5000 1250#, rate and recove	2 7/8" tb gals 15% e 6.2 BPM red 30 bb	, 66, 70, 72, 7 g to 3732'. Sp HCL and 70 bal	8, 80, ot 200 ls. Ma min 7(gals 15% HCL ax press 2150 00#. 1 hour 3	to 3523'. ;, broke @ 800#, 166 bb	
	20, 23, 2 35 holes. pkr @ 346 2150#. M load. Sw trace of	Ran 5 1 0'. Acid in press. ab 1 hour oil w/ go	/2" pkr on 3 lize w/ 5000 1250#, rate and recover bod gas. Pu	2 7/8" tb gals 15% e 6.2 BPM red 30 bb ll pkr.	, 66, 70, 72, 7 g to 3732'. Sp HCL and 70 bal , ISIP 700#, 15 ls load, swab d	8, 80, ot 200 ls. Ma min 70 ry. 13	gals 15% HCL ax press 2150 00#. 1 hour 3 36 bbls load t	to 3523'. 4, broke @ 800#, 166 bb 30 go. Swab	
/3/84	20, 23, 2 35 holes. pkr @ 346 2150#. M load. Sw trace of Ban base	Ran 5 1 0'. Acid in press. ab 1 hour oil w/ go temperatu	/2" pkr on 3 lize w/ 5000 1250#, rate and recover ood gas. Pu are log @ 37	2 7/8" tb gals 15% e 6.2 BPM red 30 bb 11 pkr. 44-3523'.	<pre>, 66, 70, 72, 7 g to 3732'. Sp HCL and 70 bal , ISIP 700#, 15 ls load, swab d By Western fr</pre>	8, 80, ot 200 ls. Ma min 7(ry. 1: ac 5 1,	gals 15% HCL ax press 2150 00#. 1 hour 3 36 bbls load t /2" csg perfs	to 3523'. 4, broke @ 500#, 166 bb 50 go. Swab @ 3523-3730	
/3/84	20, 23, 2 35 holes. pkr @ 346 2150#. M load. Sw trace of Ran base w/ 60.000	Ran 5 1 0'. Acid in press. ab 1 hour oil w/ go temperatu gals 30#	/2" pkr on 2 lize w/ 5000 1250#, rate and recover ood gas. Put ire log @ 37- gel, 116,00	2 7/8" tb gals 15% e 6.2 BPM red 30 bb ll pkr. 44-3523'. 00# 12-20	<pre>, 66, 70, 72, 7 g to 3732'. Sp HCL and 70 bal , ISIP 700#, 15 ls load, swab d By Western fr sand, flush w/</pre>	8, 80, ot 200 ls. Ma min 7(ry. 1: ac 5 1, 84 bb	gals 15% HCL ax press 2150 00#. 1 hour 3 36 bbls load t /2" csg perfs ls. Max press	to 3523'. , broke @ 300#, 166 bb 30 go. Swab @ 3523-3730 3 1600#,	
	20, 23, 2 35 holes. pkr @ 346 2150#. M load. Sw trace of Ran base w/ 60,000 Min press	Ran 5 1 0'. Acid in press. ab 1 hour oil w/ go temperatu gals 30# 800#, ra	/2" pkr on 3 lize w/ 5000 1250#, rate and recover ood gas. Pu ure log @ 37 gel, 116,0 ate 29.9 BPM	2 7/8" tb gals 15% e 6.2 BPM red 30 bb 11 pkr. 44-3523'. 00# 12-20 , ISIP 12	<pre>, 66, 70, 72, 7 g to 3732'. Sp HCL and 70 bal , ISIP 700#, 15 ls load, swab d By Western fr</pre>	8, 80, ot 200 ls. Ma min 7(ry. 1: ac 5 1, 84 bb	gals 15% HCL ax press 2150 00#. 1 hour 3 36 bbls load t /2" csg perfs ls. Max press	to 3523'. , broke @ 300#, 166 bb 30 go. Swab @ 3523-3730 3 1600#,	
	20, 23, 2 35 holes. pkr @ 346 2150#. M load. Sw trace of Ran base w/ 60,000 Min press	Ran 5 1 0'. Acid in press. ab 1 hour oil w/ go temperatu gals 30# 800#, ra	/2" pkr on 3 lize w/ 5000 1250#, rate and recover ood gas. Pu ure log @ 37 gel, 116,0 ate 29.9 BPM 30 bbls of 1	2 7/8" tb gals 15% e 6.2 BPM red 30 bb 11 pkr. 44-3523'. 00# 12-20 , ISIP 12 oad.	<pre>, 66, 70, 72, 7 g to 3732'. Sp HCL and 70 bal , ISIP 700#, 15 ls load, swab d By Western fr sand, flush w/ 50#, 15 min 850</pre>	8, 80, ot 200 ls. Ma min 7(ry. 1: ac 5 1, 84 bb #. Ran	gals 15% HCL ax press 2150 00#. 1 hour 3 36 bbls load t /2" csg perfs ls. Max press n temp. log an	to 3523'. , broke @ 000#, 166 bb o go. Swab @ 3523-3730 = 1600#, nd tag @ 366	
	20, 23, 2 35 holes. pkr @ 346 2150#. M load. Sw trace of Ran base w/ 60,000 Min press Log 3523- Ban 113 j	Ran 5 1 0'. Acid in press. ab 1 hour oil w/ go temperatu gals 30# 800#, ra 600. 163 ts 2 7/8'	<pre>/2" pkr on 3 lize w/ 5000 l250#, rate and recoves od gas. Pu ire log @ 37 gel, ll6,0 ate 29.9 BPM 30 bbls of l ' tbg, tag f</pre>	2 7/8" tb gals 15% e 6.2 BPM red 30 bb 11 pkr. 44-3523'. 00# 12-20 , ISIP 12 oad. ill @ 366	<pre>, 66, 70, 72, 7 g to 3732'. Sp HCL and 70 bal , ISIP 700#, 15 ls load, swab d By Western fr sand, flush w/ 50#, 15 min 850 4'. Circ. out</pre>	8, 80, ot 200 ls. Ma min 7(ry. 1: ac 5 1, 84 bb #. Ran frac sa	gals 15% HCL ax press 2150 00#. 1 hour 3 36 bbls load t /2" csg perfs ls. Max press n temp. log am and to 3744'.	to 3523'. , broke @ 000#, 166 bb o go. Swab @ 3523-3730 ; 1600#, nd tag @ 366 Set tbg @	
/4/84	20, 23, 2 35 holes. pkr @ 346 2150#. M load. Sw trace of Ran base w/ 60,000 Min press Log 3523- Ran 113 j	Ran 5 1 0'. Acid in press. ab 1 hour oil w/ go temperatu gals 30# 800#, ra 600. 163 ts 2 7/8' 7 jts 247	/2" pkr on 3 lize w/ 5000 1250#, rate and recover ood gas. Put are log @ 37- gel, 116,00 ate 29.9 BPM 30 bbls of 1 'tbg, tag f 75', "A" con	2 7/8" tb gals 15% e 6.2 BPM red 30 bb 11 pkr. 44-3523'. 00# 12-20 , ISIP 12 oad. ill @ 366	<pre>, 66, 70, 72, 7 g to 3732'. Sp HCL and 70 bal , ISIP 700#, 15 ls load, swab d By Western fr sand, flush w/ 50#, 15 min 850</pre>	8, 80, ot 200 ls. Ma min 7(ry. 1: ac 5 1, 84 bb #. Ran frac sa	gals 15% HCL ax press 2150 00#. 1 hour 3 36 bbls load t /2" csg perfs ls. Max press n temp. log am and to 3744'.	to 3523'. , broke @ 000#, 166 bb co go. Swab @ 3523-3730 ; 1600#, nd tag @ 366 Set tbg @	
/4/84	20, 23, 2 35 holes. pkr @ 346 2150#. M load. Sw trace of Ran base w/ 60,000 Min press Log 3523- Ran 113 j	Ran 5 1 0'. Acid in press. ab 1 hour oil w/ go temperatu gals 30# 800#, ra 600. 163 ts 2 7/8' 07 jts 247 ods. Ric	<pre>/2" pkr on 2 lize w/ 5000 1250#, rate and recover od gas. Put are log @ 37- gel, 116,00 ate 29.9 BPM 30 bbls of 1 ' tbg, tag f 75', "A" con g down.</pre>	2 7/8" tb gals 15% e 6.2 BPM red 30 bb 11 pkr. 44-3523'. 00# 12-20 , ISIP 12 oad. ill @ 366 d. SN @ 3	<pre>, 66, 70, 72, 7 g to 3732'. Sp HCL and 70 bal , ISIP 700#, 15 ls load, swab d By Western fr sand, flush w/ 50#, 15 min 850 4'. Circ. out 455'. Ran 2 1/</pre>	8, 80, ot 200 ls. Ma min 7(ry. 1: ac 5 1, 84 bb #. Ran frac s 2 x 1	gals 15% HCL ax press 2150 00#. 1 hour 3 36 bbls load t /2" csg perfs ls. Max press n temp. log an and to 3744'. 1/2" x 12' pur	to 3523'. , broke @ 000#, 166 bb co go. Swab @ 3523-3730 ; 1600#, nd tag @ 366 Set tbg @	
/4/84	20, 23, 2 35 holes. pkr @ 346 2150#. M load. Sw trace of Ran base w/ 60,000 Min press Log 3523- Ran 113 j 3488', 10 Axelson r Set Lufki	Ran 5 1 0'. Acid in press. ab 1 hour oil w/ go temperatu gals 30# 800#, ra 600. 163 ts 2 7/8' 7 jts 247 ods. Rig n pumpino	<pre>/2" pkr on 2 lize w/ 5000 1250#, rate and recover ood gas. Put ire log @ 37- gel, 116,00 ate 29.9 BPM 30 bbls of 1 'tbg, tag f 75', "A" con g down. g unit. Hoo</pre>	2 7/8" tb gals 15% e 6.2 BPM red 30 bb l1 pkr. 44-3523'. 00# 12-20 , ISIP 12 oad. ill @ 366 d. SN @ 3 king up e	<pre>, 66, 70, 72, 7 g to 3732'. Sp HCL and 70 bal , ISIP 700#, 15 ls load, swab d By Western fr sand, flush w/ 50#, 15 min 850 4'. Circ. out 455'. Ran 2 1/ lectricity & fl</pre>	8, 80, ot 200 ls. Ma min 70 ry. 1: ac 5 1, 84 bb #. Ran frac s 2 x 1 owline	gals 15% HCL ax press 2150 00#. 1 hour 3 36 bbls load t /2" csg perfs ls. Max press n temp. log an and to 3744'. 1/2" x 12' pur	to 3523'. , broke @ 000#, 166 bb o go. Swab @ 3523-3730 ; 1600#, nd tag @ 366 Set tbg @	
	20, 23, 2 35 holes. pkr @ 346 2150#. M load. Sw trace of Ran base w/ 60,000 Min press Log 3523- Ran 113 j 3488', 10 Axelson r Set Lufki	Ran 5 1 0'. Acid in press. ab 1 hour oil w/ go temperatu gals 30# 800#, ra 600. 163 ts 2 7/8' 7 jts 247 ods. Rig n pumpino	<pre>/2" pkr on 2 lize w/ 5000 1250#, rate and recover ood gas. Put ire log @ 37- gel, 116,00 ate 29.9 BPM 30 bbls of 1 'tbg, tag f 75', "A" con g down. g unit. Hoo</pre>	2 7/8" tb gals 15% e 6.2 BPM red 30 bb l1 pkr. 44-3523'. 00# 12-20 , ISIP 12 oad. ill @ 366 d. SN @ 3 king up e	<pre>, 66, 70, 72, 7 g to 3732'. Sp HCL and 70 bal , ISIP 700#, 15 ls load, swab d By Western fr sand, flush w/ 50#, 15 min 850 4'. Circ. out 455'. Ran 2 1/</pre>	8, 80, ot 200 ls. Ma min 70 ry. 1: ac 5 1, 84 bb #. Ran frac s 2 x 1 owline	gals 15% HCL ax press 2150 00#. 1 hour 3 36 bbls load t /2" csg perfs ls. Max press n temp. log an and to 3744'. 1/2" x 12' pur	to 3523'. , broke @ 000#, 166 bb o go. Swab @ 3523-3730 ; 1600#, nd tag @ 366 Set tbg @	
/4/84 /6/84	20, 23, 2 35 holes. pkr @ 346 2150#. M load. Sw trace of Ran base w/ 60,000 Min press Log 3523- Ran 113 j 3488', 10 Axelson r Set Lufki	Ran 5 1 0'. Acid in press. ab 1 hour oil w/ go temperatu gals 30# 800#, ra 600. 163 ts 2 7/8' 7 jts 247 ods. Rig n pumpino	<pre>/2" pkr on 2 lize w/ 5000 1250#, rate and recover ood gas. Put ire log @ 37- gel, 116,00 ate 29.9 BPM 30 bbls of 1 'tbg, tag f 75', "A" con g down. g unit. Hoo</pre>	2 7/8" tb gals 15% e 6.2 BPM red 30 bb ll pkr. 44-3523'. 00# 12-20 , ISIP 12 oad. ill @ 366 d. SN @ 3 king up e	<pre>, 66, 70, 72, 7 g to 3732'. Sp HCL and 70 bal , ISIP 700#, 15 ls load, swab d By Western fr sand, flush w/ 50#, 15 min 850 4'. Circ. out 455'. Ran 2 1/ lectricity & fl</pre>	8, 80, ot 200 ls. Ma min 70 ry. 1: ac 5 1, 84 bb #. Ran frac s 2 x 1 owline	gals 15% HCL ax press 2150 00#. 1 hour 3 36 bbls load t /2" csg perfs ls. Max press n temp. log an and to 3744'. 1/2" x 12' pur	to 3523'. , broke @ 000#, 166 bb o go. Swab @ 3523-3730 ; 1600#, nd tag @ 366 Set tbg @	
/4/84 /6/84	20, 23, 2 35 holes. pkr @ 346 2150#. M load. Sw trace of Ran base w/ 60,000 Min press Log 3523- Ran 113 j 3488', 10 Axelson r Set Lufki	Ran 5 1 0'. Acid in press. ab 1 hour oil w/ go temperatu gals 30# 800#, ra 600. 163 ts 2 7/8' 7 jts 247 ods. Rig n pumpino	<pre>/2" pkr on 2 lize w/ 5000 1250#, rate and recover ood gas. Put ire log @ 37- gel, 116,00 ate 29.9 BPM 30 bbls of 1 'tbg, tag f 75', "A" con g down. g unit. Hoo</pre>	2 7/8" tb gals 15% e 6.2 BPM red 30 bb ll pkr. 44-3523'. 00# 12-20 , ISIP 12 oad. ill @ 366 d. SN @ 3 king up e	<pre>, 66, 70, 72, 7 g to 3732'. Sp HCL and 70 bal , ISIP 700#, 15 ls load, swab d By Western fr sand, flush w/ 50#, 15 min 850 4'. Circ. out 455'. Ran 2 1/ lectricity & fl</pre>	8, 80, ot 200 ls. Ma min 70 ry. 1: ac 5 1, 84 bb #. Ran frac s 2 x 1 owline	gals 15% HCL ax press 2150 00#. 1 hour 3 36 bbls load t /2" csg perfs ls. Max press n temp. log an and to 3744'. 1/2" x 12' pur	to 3523'. , broke @ 000#, 166 bb o go. Swab @ 3523-3730 ; 1600#, nd tag @ 366 Set tbg @	
/4/84 /6/84 /7/84	20, 23, 2 35 holes. pkr @ 346 2150#. M load. Sw trace of Ran base w/ 60,000 Min press Log 3523- Ran 113 j 3488', 10 Axelson r Set Lufki Hooked up	Ran 5 1 0'. Acid in press. ab 1 hour oil w/ go temperatu gals 30# 800#, ra 600. 163 ts 2 7/8' 07 jts 247 ods. Rig o electric	<pre>/2" pkr on 3 lize w/ 5000 1250#, rate r and recover ood gas. Put r log @ 374 gel, 116,04 gel, 116,04 log bbls of 14 log, tag f 75', "A" con g unit. Hoo city. Start</pre>	2 7/8" tb gals 15% e 6.2 BPM red 30 bb ll pkr. 44-3523'. 00# 12-20 , ISIP 12 oad. ill @ 366 d. SN @ 3 king up e	<pre>, 66, 70, 72, 7 g to 3732'. Sp HCL and 70 bal , ISIP 700#, 15 ls load, swab d By Western fr sand, flush w/ 50#, 15 min 850 4'. Circ. out 455'. Ran 2 1/ lectricity & fl</pre>	8, 80, ot 200 ls. Ma min 70 ry. 1: ac 5 1, 84 bb #. Ran frac s 2 x 1 owline	gals 15% HCL ax press 2150 00#. 1 hour 3 36 bbls load t /2" csg perfs ls. Max press n temp. log an and to 3744'. 1/2" x 12' pur	to 3523'. , broke @ 000#, 166 bb co go. Swab @ 3523-3730 ; 1600#, nd tag @ 366 Set tbg @	
/4/84 /6/84 /7/84	20, 23, 2 35 holes. pkr @ 346 2150#. M load. Sw trace of Ran base w/ 60,000 Min press Log 3523- Ran 113 j 3488', 10 Axelson r Set Lufki	Ran 5 1 0'. Acid in press. ab 1 hour oil w/ go temperatu gals 30# 800#, ra 600. 163 ts 2 7/8' 07 jts 247 ods. Rig o electric	<pre>/2" pkr on 3 lize w/ 5000 1250#, rate and recover od gas. Put re log @ 37- gel, 116,04 gel, 116,04 tbg, tag f 75', "A" con g unit. Hoo city. Start</pre>	2 7/8" tb gals 15% e 6.2 BPM red 30 bb 11 pkr. 44-3523'. 00# 12-20 , ISIP 12 oad. ill @ 366 d. SN @ 3 king up e ed pumpin	<pre>, 66, 70, 72, 7 g to 3732'. Sp HCL and 70 bal , ISIP 700#, 15 ls load, swab d By Western fr sand, flush w/ 50#, 15 min 850 4'. Circ. out 455'. Ran 2 1/ electricity & fl ag @ 7:30 A.M.</pre>	8, 80, ot 200 ls. Ma min 7(ry. 1: ac 5 1, 84 bb frac 5 2 x 1 frac s 2 x 1 owline 8 x 64	gals 15% HCL ax press 2150 00#. 1 hour 3 36 bbls load t /2" csg perfs ls. Max press n temp. log an and to 3744'. 1/2" x 12' pur SPM.	to 3523'. , broke @ 300#, 166 bb 300#, 166 bb @ 3523-3730 9 1600#, 16 tag @ 366 Set tbg @ 16 set tbg @ 17 s-5	
/4/84 /6/84 /7/84	20, 23, 2 35 holes. pkr @ 346 2150#. M load. Sw trace of Ran base w/ 60,000 Min press Log 3523- Ran 113 j 3488', 10 Axelson r Set Lufki Hooked up	Ran 5 1 0'. Acid in press. ab 1 hour oil w/ go temperatu gals 30# 800#, ra 600. 163 ts 2 7/8' 07 jts 247 ods. Rig o electric	<pre>/2" pkr on 3 lize w/ 5000 1250#, rate and recover od gas. Put re log @ 37- gel, 116,04 gel, 116,04 tbg, tag f 75', "A" con g unit. Hoo city. Start</pre>	2 7/8" tb gals 15% e 6.2 BPM red 30 bb 11 pkr. 44-3523'. 00# 12-20 , ISIP 12 oad. ill @ 366 d. SN @ 3 king up e ed pumpin	<pre>, 66, 70, 72, 7 g to 3732'. Sp HCL and 70 bal , ISIP 700#, 15 ls load, swab d By Western fr sand, flush w/ 50#, 15 min 850 4'. Circ. out 455'. Ran 2 1/ electricity & fl ag @ 7:30 A.M. area Superintend</pre>	8, 80, ot 200 ls. Ma min 7(ry. 1: ac 5 1, 84 bb #. Ran frac s 2 x 1 .owline 8 x 64	gals 15% HCL ax press 2150 00#. 1 hour 3 36 bbls load t /2" csg perfs ls. Max press n temp. log an and to 3744'. 1/2" x 12' pur SPM. Aug	to 3523'. , broke @ 300#, 166 bb 300#, 166 bb 3523-3730 3 1600#, 16 tag @ 366 Set tbg @ 3p, 3/4" S-5	
/4/84 /6/84 /7/84	20, 23, 2 35 holes. pkr @ 346 2150#. M load. Sw trace of Ran base w/ 60,000 Min press Log 3523- Ran 113 j 3488', 10 Axelson r Set Lufki Hooked up	Ran 5 1 0'. Acid in press. ab 1 hour oil w/ go temperatu gals 30# 800#, ra 600. 163 ts 2 7/8' 7 jts 247 ods. Ric n pumping electric	<pre>/2" pkr on 2 lize w/ 5000 1250#, rate and recover ood gas. Put ire log @ 37 gel, 116,00 ate 29.9 BPM 30 bbls of 1 ' tbg, tag f 75', "A" con g down. g unit. Hoo city. Start</pre>	2 7/8" tb gals 15% e 6.2 BPM red 30 bb 11 pkr. 44-3523'. 00# 12-20 , ISIP 12 oad. ill @ 366 d. SN @ 3 king up e ed pumpin	<pre>, 66, 70, 72, 7 g to 3732'. Sp HCL and 70 bal , ISIP 700#, 15 ls load, swab d By Western fr sand, flush w/ 50#, 15 min 850 4'. Circ. out 455'. Ran 2 1/ electricity & fl ag @ 7:30 A.M.</pre>	8, 80, ot 200 ls. Ma min 7(ry. 1: ac 5 1, 84 bb #. Ran frac s 2 x 1 .owline 8 x 64	gals 15% HCL ax press 2150 00#. 1 hour 3 36 bbls load t /2" csg perfs ls. Max press n temp. log an and to 3744'. 1/2" x 12' pur SPM. Aug	to 3523'. , broke @ 300#, 166 bb 300#, 166 bb 3523-3730 3 1600#, 16 tag @ 366 Set tbg @ 3p, 3/4" S-5	
/4/84 /6/84 /7/84	20, 23, 2 35 holes. pkr @ 346 2150#. M load. Sw trace of Ran base w/ 60,000 Min press Log 3523- Ran 113 j 3488', 10 Axelson r Set Lufki Hooked up	Ran 5 1 0'. Acid in press. ab 1 hour oil w/ go temperatu gals 30# 800#, ra 600. 163 ts 2 7/8' 7 jts 247 ods. Ric n pumping electric	<pre>/2" pkr on 2 lize w/ 5000 1250#, rate and recover ood gas. Put ire log @ 37 gel, 116,00 ate 29.9 BPM 30 bbls of 1 ' tbg, tag f 75', "A" con g down. g unit. Hoo city. Start</pre>	2 7/8" tb gals 15% e 6.2 BPM red 30 bb 11 pkr. 44-3523'. 00# 12-20 , ISIP 12 oad. ill @ 366 d. SN @ 3 king up e ed pumpin	<pre>, 66, 70, 72, 7 g to 3732'. Sp HCL and 70 bal , ISIP 700#, 15 ls load, swab d By Western fr sand, flush w/ 50#, 15 min 850 4'. Circ. out 455'. Ran 2 1/ electricity & fl ag @ 7:30 A.M. area Superintend</pre>	8, 80, ot 200 ls. Ma min 7(ry. 1: ac 5 1, 84 bb #. Ran frac s 2 x 1 .owline 8 x 64	gals 15% HCL ax press 2150 00#. 1 hour 3 36 bbls load t /2" csg perfs ls. Max press n temp. log an and to 3744'. 1/2" x 12' pur SPM. Aug	to 3523'. , broke @ 300#, 166 bb 300#, 166 bb @ 3523-3730 9 1600#, 16 tag @ 366 Set tbg @ 16 set tbg @ 17 s-5	
/4/84 /6/84 /7/84	20, 23, 2 35 holes. pkr @ 346 2150#. M load. Sw trace of Ran base w/ 60,000 Min press Log 3523- Ran 113 j 3488', 10 Axelson r Set Lufki Hooked up I hereby certify that SIGNED	Ran 5 1 0'. Acid in press. ab 1 hour oil w/ go temperatu gals 30# 800#, ra 600. 163 ts 2 7/8' 07 jts 247 ods. Ric n pumping b electric the foregoing f	<pre>/2" pkr on 3 lize w/ 5000 1250#, rate r and recover ood gas. Put are log @ 37 gel, 116,00 gel,</pre>	2 7/8" tb gals 15% e 6.2 BPM red 30 bb 11 pkr. 44-3523'. 00# 12-20 , ISIP 12 oad. ill @ 366 d. SN @ 3 king up e ed pumpin	<pre>, 66, 70, 72, 7 g to 3732'. Sp HCL and 70 bal , ISIP 700#, 15 ls load, swab d By Western fr sand, flush w/ 50#, 15 min 850 4'. Circ. out 455'. Ran 2 1/ electricity & fl ag @ 7:30 A.M. area Superintend</pre>	8, 80, ot 200 ls. Ma min 7(ry. 1: ac 5 1, 84 bb #. Ran frac s 2 x 1 .owline 8 x 64	gals 15% HCL ax press 2150 00#. 1 hour 3 36 bbls load t /2" csg perfs ls. Max press n temp. log an and to 3744'. 1/2" x 12' pur SPM. Aug	to 3523'. , broke @ 300#, 166 bb 300#, 166 bb (0 3523-3730) 3 1600#, 16 tag @ 366 Set tbg @ 3p, 3/4" S-5	
/4/84 /6/84 /7/84 38 8/4 RH	20, 23, 2 35 holes. pkr @ 346 2150#. M load. Sw trace of Ran base w/ 60,000 Min press Log 3523- Ran 113 j 3488', 10 Axelson r Set Lufki Hooked up . I hereby certify that SIGNED	Ran 5 1 0'. Acid in press. ab 1 hour oil w/ go temperatu gals 30# 800#, ra 600. 163 ts 2 7/8' 07 jts 247 ods. Ric n pumping b electric the ferefolds 1 C. Crocket ral or State off	<pre>/2" pkr on 3 lize w/ 5000 1250#, rate and recoves bod gas. Pu ire log @ 37 gel, 116,00 ate 29.9 BPM 30 bbls of 14 ' tbg, tag f 75', "A" con g unit. Hoo city. Start is true and correct ett are use) ANY:</pre>	2 7/8" tb gals 15% e 6.2 BPM red 30 bb 11 pkr. 44-3523'. 00# 12-20 , ISIP 12 oad. ill @ 366 d. SN @ 3 king up e ed pumpin	<pre>, 66, 70, 72, 7 g to 3732'. Sp HCL and 70 bal , ISIP 700#, 15 ls load, swab d By Western fr sand, flush w/ 50#, 15 min 850 4'. Circ. out 455'. Ran 2 1/ electricity & fl ag @ 7:30 A.M. area Superintend</pre>	8, 80, ot 200 ls. Ma min 7(ry. 1: ac 5 1, 84 bb #. Ran frac sa (2 x 1 cowline 8 x 64 dent RECORE	gals 15% HCL ax press 2150 00#. 1 hour 3 36 bbls load t /2" csg perfs ls. Max press n temp. log an and to 3744'. 1/2" x 12' pur SPM. Aug	to 3523'. , broke @ 000#, 166 bb co go. Swab @ 3523-3730 s 1600#, nd tag @ 366 Set tbg @	
/4/84 /6/84 /7/84 33: DJA RH 0+0	20, 23, 2 35 holes. pkr @ 346 2150#. M load. Sw trace of Ran base w/ 60,000 Min press Log 3523- Ran 113 j 3488', 10 Axelson r Set Lufki Hooked up . I hereby certify that SIGNED	Ran 5 1 0'. Acid in press. ab 1 hour oil w/ go temperatu gals 30# 800#, ra 600. 163 ts 2 7/8' 7 jts 247 ods. Ric n pumping b electric the forefolds 1 c. Crocket ral or State off 1-Mr.	<pre>/2" pkr on 3 lize w/ 5000 1250#, rate and recover ood gas. Put are log @ 37 gel, 116,00 ate 29.9 BPM 30 bbls of 1 ' tbg, tag f 75', "A" con g down. g unit. Hoo city. Start strue and correct ett lice use) ANY: J.AMidlan</pre>	2 7/8" tb gals 15% e 6.2 BPM red 30 bb 11 pkr. 44-3523'. 00# 12-20 , ISIP 12 oad. ill @ 366 d. SN @ 3 king up e ed pumpin	<pre>, 66, 70, 72, 7 g to 3732'. Sp HCL and 70 bal , ISIP 700#, 15 ls load, swab d By Western fr sand, flush w/ 50#, 15 min 850 4'. Circ. out 455'. Ran 2 1/ electricity & fl ag @ 7:30 A.M. area Superintence ACCEPTED FOR Luc()</pre>	8, 80, ot 200 ls. Ma min 7(ry. 1: ac 5 1, 84 bb #. Ran frac sa (2 x 1 cowline 8 x 64 dent RECORE	gals 15% HCL ax press 2150 00#. 1 hour 3 36 bbls load t /2" csg perfs ls. Max press n temp. log an and to 3744'. 1/2" x 12' pur SPM. Aug	to 3523'. , broke @ 300#, 166 bb 300#, 166 bb @ 3523-3730 9 1600#, 16 tag @ 366 Set tbg @ 16 set tbg @ 17 s-5	
/4/84 /6/84 /7/84 73 XH RH 0+6 1-1	20, 23, 2 35 holes. pkr @ 346 2150#. M load. Sw trace of Ran base w/ 60,000 Min press Log 3523- Ran 113 j 3488', 10 Axelson r Set Lufki Hooked up . I hereby certify that SIGNED	Ran 5 1 0'. Acid in press. ab 1 hour oil w/ go temperatu gals 30# 800#, ra 600. 163 ts 2 7/8' 7 jts 247 ods. Rig ods. Rig ods. Rig the forefolds 1 cods. Rig ral or State off PROVAL IF A 1-Mr. RH, 1-Fo:	<pre>/2" pkr on 3 lize w/ 5000 1250#, rate and recover ood gas. Put re log @ 37 gel, 116,00 ate 29.9 BPM 30 bbls of 1 ' tbg, tag f 75', "A" con g down. g unit. Hoo city. Start stue and correct ett lis true and correct </pre>	2 7/8" tb gals 15% e 6.2 BPM red 30 bb ll pkr. 44-3523'. 00# 12-20 , ISIP 12 oad. ill @ 366 d. SN @ 3 king up e ed pumpin	<pre>, 66, 70, 72, 7 g to 3732'. Sp HCL and 70 bal , ISIP 700#, 15 ls load, swab d By Western fr sand, flush w/ 50#, 15 min 850 4'. Circ. out 455'. Ran 2 1/ electricity & fl ag @ 7:30 A.M. area Superintence ACCEPTED FOR Luc()</pre>	8, 80, ot 200 ls. Ma min 7(ry. 1: ac 5 1, 84 bb #. Ran frac sa (2 x 1 cowline 8 x 64 dent RECORE	gals 15% HCL ax press 2150 00#. 1 hour 3 36 bbls load t /2" csg perfs ls. Max press n temp. log an and to 3744'. 1/2" x 12' pur SPM. Aug	to 3523'. , broke @ 300#, 166 bb 300#, 166 bb (0 3523-3730) 3 1600#, 16 tag @ 366 Set tbg @ 3p, 3/4" S-5	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.