

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI  
(Other instruction  
verse side)

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Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-032545A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Myers Langlie Mattix Unit

8. FARM OR LEASE NAME

9. WELL NO.

252

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 31, T-23S, R-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3312.1 GR

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

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(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/1/84 Rig up DA&S and ran 4 3/4" bit on 2 7/8" tbg. Tag float @ 3714'. Drill to 3740' and circ. clean. Test to 1000# - OK. Pull to 3620'.

8/2/84 Pull bit. By Welex ran cement bond and PFC log @ 3744-2540', good bond 3744-2730'. Perf 5 1/2" csg @ 3523', 25, 50, 54, 60, 66, 69, 84, 86, 88, 92, 3600, 04, 08, 10, 15, 20, 23, 27, 43, 48, 50, 54, 56, 62, 64, 66, 70, 72, 78, 80, 95, 3723, 27 and 3730' w/ 35 holes. Ran 5 1/2" pkr on 2 7/8" tbg to 3732'. Spot 200 gals 15% HCL to 3523'. Set pkr @ 3460'. Acidize w/ 5000 gals 15% HCL and 70 balls. Max press 2150#, broke @ 2150#. Min press. 1250#, rate 6.2 BPM, ISIP 700#, 15 min 700#. 1 hour 300#, 166 bbls load. Swab 1 hour and recovered 30 bbls load, swab dry. 136 bbls load to go. Swabbed trace of oil w/ good gas. Pull pkr.

8/3/84 Ran base temperature log @ 3744-3523'. By Western frac 5 1/2" csg perfs @ 3523-3730' w/ 60,000 gals 30# gel, 116,000# 12-20 sand, flush w/ 84 bbls. Max press 1600#, Min press 800#, rate 29.9 BPM, ISIP 1250#, 15 min 850#. Ran temp. log and tag @ 3664'. Log 3523-600. 1630 bbls of load.

8/4/84 Ran 113 jts 2 7/8" tbg, tag fill @ 3664'. Circ. out frac sand to 3744'. Set tbg @ 3488', 107 jts 2475', "A" cond. SN @ 3455'. Ran 2 1/2 x 1 1/2" x 12' pump, 3/4" S-59 Axelson rods. Rig down.

8/6/84 Set Lufkin pumping unit. Hooking up electricity & flowline.

8/7/84 Hooked up electricity. Started pumping @ 7:30 A.M. 8 x 64 SPM.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Dale R. Crockett*  
Dale R. Crockett

TITLE

Area Superintendent

DATE

August 13, 1984

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*SWD*  
AUG 17 1984

DATE

0+6-BLM-Carlsbad 1-Mr. J.A.-Midland  
1-File, 1-Engr RH, 1-Foreman HC  
1-JA, 1-BB, 1-BK

\*See Instructions on Reverse Side

*Carlsbad*, NEW MEXICO