

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-28864

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

Federal

7. Lease Name or Unit Agreement Name

Antelope Ridge Unit (CA #891008492A)

8. Well No.

10

9. Pool name or Wildcat

Antelope Ridge Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Citation Oil & Gas Corp.

3. Address of Operator

8223 Willow Place South, Suite 250, Houston, Texas 77070-5623

4. Well Location

Unit Letter **L** : **2000** Feet From The **South** Line and **800** Feet From The **West** Line

Section **3** Township **24S** Range **34E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc)

3539' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval, Citation Oil & Gas Corp. requests approval to RU and TIH w/1.91" GU to 1.87" "F" profile nipple @13,204'. TIH with 1.87" "F" selective (10K# Diff) plug and set in profile nipple @13,204'. RU pump truck, test lines to 6000 psi, test 2-7/8" x 7-5/8" annulus to 500 psi and load 2-7/8" tubing with 2% Kcl and hydrotest to 4000 psi (max), leaving 500 psi on annulus and monitor during tubing test. Rig up coil tubing unit (1-1/4") and acidize Morrow "C" & "D" from 13,251' - 443' with two 50Q CO2 foamed stages with a total of 3000 gals 15% Hcl/methanol. TIH with open ended coil tubing to 13,443' and spot 1500 gals acid/methanol across perfs. Pull up hole to 12,900', displace acid and spot down 2-7/8" x 1-1/4" annulus using 3% Kcl fresh water with additives @5 bpm with 6000 psi max pressure. Repeat spot acid treatment for a total of 3000 gallons treatment. Pull up hole to 5000', begin jetting off well with N2 to bottom of Morrow "D" perf @13,443'. Pull out of hole, rig down coil tubing unit and put well on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Debra Harris

TITLE

Regulatory Analyst

DATE

5/30/97

TYPE OR PRINT NAME

Debra Harris

TELEPHONE NO

(281) 469-9664

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: