

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

API #30-025-28864

5c. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER _____	7. Unit Agreement Name ANTELOPE RIDGE UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Field or Lease Name ANTELOPE RIDGE
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001	9. Well No. 10
4. Location of Well UNIT LETTER <u>L</u> <u>2000</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>800</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>3</u> TOWNSHIP <u>24-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Whichever ANTELOPE RIDGE MORROW
15. Elevation (Show whether DF, RT, GR, etc.) 3539' GL	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANCE PLUG ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>COMPLETED AS A MORROW PRODUCER</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-16-85: Pulled RBP @ 11,440'.
7-17-85: Tagged fill @ 11,551'. Circ'd out 10' fill. Drld out cmt to 11,655'.
7-18-85: Drld out liner to 13,574'. Circ'd hole clean.
7-20 to 7-23-85: Ran CBL/VDL/CCL log from 13,563' to 10,000'. Installed production equipment (pkr @ 12,800').
7-24-85: Perf'd Morrow 13,141' - 13,161' (1 JSPF, 21 holes).
7-26-85: Re-perf'd Morrow 13,141' - 13,161' (1 JSPF, 21 holes).
7-29-85: Acidized Morrow perf's 13,141' - 13,161' w/10,000 gals 15% BC Morflo acid & 30% CO₂.
7-31 to 8-02-85: Jetted out water w/Nitrogen.
8-07-85: Pulled pkr @ 12,800'.

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. J. FORE</u>	TITLE <u>SUPERVISOR REG. & PERMITTING</u>	DATE <u>SEPTEMBER 20, 1985</u>
APPROVED BY <u>SAINT</u>	TITLE _____	DATE <u>SEP 26 1985</u>

8-08-85: Set cmt retainer @ 13,073'. Sqz'd Morrow perf's 13,141' - 13,161' w/125 sx Class "H" cmt w/.6% Halad-22A & .4% CFR-2. Reversed out 20 sx cmt.

8-09 to 8-10-85: Drld out cmt retainer @ 13,073' and cmt. Pres tested sqz to 3000 psi, held OK.

8-12-85: Circ'd hole w/2% KEL wtr containing corrosion inhibitor.

8-13 to 8-15-85: Installed production equipment. Jetted out water w/Nitrogen.

8-16-85: Perf'd Morrow 12,935' - 13,443' (1 JSPF, 65 holes).

8-17-85: Perf'd Morrow 12,970' - 12,990' (1 JSPF, 21 holes).

8-20-85: Perf'd Morrow 12,996' - 13,111' (1 JSPF, 49 holes). Flowed production.

8-22 to 8-28-85: Shut well in.

8-29-85: Performed 4-pt test. Shut well in - waiting on gas line connection.

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SEP 25 1985
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