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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

API #30-025-28864

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator: SHELL WESTERN E&P INC.

3. Address of Operator: P. O. BOX 991, HOUSTON, TX 77001

4. Location of Well: UNIT LETTER L, 2000 FEET FROM THE SOUTH LINE AND 800 FEET FROM THE WEST LINE, SECTION 3 TOWNSHIP 24-S RANGE 34-E N.M.P.M.

7. Unit Agreement Name: ANTELOPE RIDGE UNIT

8. Field or Lease Name: ANTELOPE RIDGE

9. Well No.: 10

10. Field and Pool, or Wharff: ANTELOPE RIDGE MORROW

11. Elevation (Show whether DF, RT, GR, etc.): 3539' GL

12. County: LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-30 to 5-2-85: Ran 62 jts of 10-3/4" 45.5# S-80 csg & 63 jts of 10-3/4" 40.5# K-55 ST&C csg, guide shoe set @ 5283' w/float collar @ 5241' & DV tool @ 1030'. Cmt'd 1st stage w/ 3900 sx Lite w/15# salt + 1/4#/sx flocele followed by 200 sx Class "C" Neat cmt. Did not circulate cmt to surface. Cmt'd 2nd stage w/662 sx Lite w/15# salt followed by 100 sx Class "C" Neat cmt. Circ'd 250 sx to surface. WOC 32 1/2 hrs.

5-03 to 5-5-85: Pressure tested csg to 2500 psi, held OK. Drilled DV tool @ 1030'. Pressure tested csg to 2000 psi, held OK. TIH to 1068' w/ a RTTS tool. Checked csg & DV tool for hole & TOH. Set a HOWCO EZ SV retainer @ 890'. Squeezed open DV tool w/ 1000 gal flochek followed by 200 sx Class "C" cmt + 2% CaCl2 & 200 sx Class "C" cmt. Circ'd cmt to surface. WOC 4 1/4 hrs. Tested squeeze w/1500 psi, held OK. Drilled out EZ SV retainer @ 890'. Pressure tested DV tool w/1000 psi, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE MAY 9, 1985

APPROVED BY [Signature] TITLE [Signature] DATE MAY 10, 1985