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14. I hereby certify that the foregoing is true and correct Signed Title Project Resevoir Engineer Date 12-16-93 (This space for Federal or State office use) IDF G ITTLE Date 12-16-93 Approved by Title Title Date 1/5/94 Conditions of approval, if any: Title Date 1/5/94 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and windth? to make the department or agency of the United States any faise, fictutious or fraudulent statements or representations as to any matter within its jurisdiction.	12 270' PUH to 9,400'.	6 bt	
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or representations as to any matter within its jurisdiction.	Title 18 U.S.C. Section 1001, makes it a crime for any perso		nited States any taise, fictituous or fraudulent statements
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 9. RIH with tubing and packer to 6,360'. Spot acid at perfs. PUH and set packer at ± 6,2 Acidize perfs with 4,000 gals 15% HCL with additives and ball sealers. 10. Rig up pump truck and test inectivity. If satisfactory injectivity has been achieved, packer at ± 6,200'. 11. RIH with Baker Lok-Set pakcer with teflon coated on/off tool and ± 6,200' IPC tubing. packer at ± 6,200'. 12. POOH with on/off tool. Circ packer fluid in annulus. Set on/off tool. NU wellhead. 13. Pressure annulus to 200 psig. Make sure it holds for 30 minutes. CONTINUED ON PAGE -3 14. Interest tor Federal or State office use) 	give subsurface locations and measured and true verto 7 Spot 65 sks Class "H" cemen	t from 6.500' to 6.500' with 2 - 2-1.	/2 hours pump time. PUH to
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Signed Title Date	13. Pressure annulus to 200 psi	g. Make sure it holds for 30 minutes	. CONTINUED ON PAGE -3-
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Approved by Date Date Date	Approved by	Title	Date

Page 3-		
Form 3160-5 (June 1990) DE	UNITED STATES EPARTMENT OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135
	REAU OF LAND MANAGEMENT	Expires: March 31, 1993
		5. Lease Designation and Serial No. NM-28881
Do not use this form for prop	NOTICES AND REPORTS ON WELLS losals to drill or to deepen or reentry to a different re CATION FOR PERMIT—" for such proposals	6. If Indian Allottee or Taba bisme
	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Weil		
Oil Gas Well Other S	hut In	8. Well Name and No.
2. Name of Operator		Vaca Ridge "30" Fed'1 Com #1
	(formerly operated by Southland Royalt	y) 9. API Well No.
3. Address and Telephone No.		30025288730000
P.O. Box 2257, Midland,	· ·	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., N	M., or Survey Description)	Pitchfork Ranch Morrow
1980' FSL & 1980' FWL, Sec 30, T24S, R34E		11. County or Parish, State Lea, NM
12. CHECK APPROPRIA	ATE BOX(s) TO INDICATE NATURE OF NOTICE.	REPORT. OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
Notice of Intent		Change of Plans
Subsequent Report	Recompted on Image: Recompted on	New Construction
	Casing Repair	Water Shut-Off
Final Abandonment Notice		LAI Conversion to Injection
	Other Other	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (orm.)

14. Begin injection operations with surface injection pressure of 600 psig. Monitor daily the annulus and braden head pressure.

4. I hereby certity that the toregoing of true and correct	Title	Date 12-16-93
(This space for Federal or State office use)		
Approved by Conditions of approval. if any:	Tide	Date
tle 18 U.S.C. Section 1001, makes it a crime for any person representations as to any matter within its jurisdiction.	knowingly and willfully to make to any department	t or agency of the United States any taise, fictutious or traudulent stateme