

Form. 3160-5  
(July 1989)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on reverse  
side)

BLM Roswell District  
Modified Form No.  
NM060-3160-4

5. LEASE DESIGNATION AND SERIAL NO.

NM-28881

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

SOUTHLAND ROYALTY COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.

915-688-6906

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

K, 1980' FSL & 1980' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

VACA RIDGE "30" FED. COM.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

PITCHFORK RANCH (MORROW)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC. 30, T-24-S, R-34-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3536.4' GR

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRU pulling unit, plugging equipment, and 14,700' of 2 7/8" 6.5#/ft. N-80 workstring. ND WH, NU BOP.
2. PU & RIH with 2 7/8" workstring. Tag CIBP @ 14,700'. Spot 10 sxs Class "H" cement on CIBP @ 14,700'. PUH to 13,300'.
3. Spot 30 sxs Class "H" cement containing 2% CaCl (across 9 5/8" casing shoe), from 13,300' to 13,200'. PUH to 13,000', reverse circulate tubing clean, WOC and tag plug at ±13,200'. PUH to 12,621'.
4. Spot 60 sxs Class "H" cement containing 2% CaCl (across 5 1/2" liner top @ 12,571'), from 12,621' to 12,521'. PUH to 12,300', reverse circulate tubing clean, WOC and tag plug at ±12,500'. PUH to 12,370'.
5. Spot 90 sxs Class "H" cement (across top of Wolfcamp formation @ 12,320'), from 12,370' to 12,270'. PUH to 9400'.
6. Spot 80 sxs Class "H" cement from 9400' to 9300'. PUH to 6400'.

CONTINUED ON PAGE -2-

18. I hereby certify that the foregoing is true and correct

SIGNED

*Maria L. Perez*

TITLE

PRODUCTION ASST.

DATE

5-6-92

(This space for Federal or State office use)

APPROVED BY

*David H. Glass*

TITLE

DATE

5-15-92

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side