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Meridian Oil Inc.

Vaca Ridge "30" Fed. Com. No. 1

Notice of Intent to Abandon

CONTINUED:

7. Spot 65 sxs Class "H" cement from 6400' to 6300'. PUH to 5500', reverse circulate tubing clean. POOH.
8. ND BOP and wellhead. Weld on 9 5/8" pull nipple. Pull on casing to remove slips and determine freepoint.
9. MIRU wireline unit. Jet cut the 9 5/8" casing at the free point (TOC @ 5200' by temperature survey). RDMO wireline unit. POOH and lay down casing.
10. RIH with 2 7/8" N-80 workstring to 5258', and fill hole with 10.0 lb/gal mud laden fluid. Spot 95 sxs of class "H" cement containing 2% CaCl from 5258' to 5158'. PUH to 4300', reverse circulate tubing clean, WOC and tag plug @ ±5130'.
11. PUH to 2970'. Spot 105 sxs class "H" cement from 2970' to 2870'. PUH to 1810'.
12. Spot 95 sxs class "H" cement (across top of salt @ ±1760') from 1810' to 1710'. PUH to 650'.
13. Spot 85 sxs class "H" cement containing 2% CaCl, across base of surface casing @ 600', from 650' to 550'. PUH to ±300', reverse circulate tubing clean, WOC and tag plug @ ±550'. POOH laying down remaining 2 7/8" workstring.
14. Cut off the casing 3' below ground level. Spot 10 sxs of class "H" cement from 13' to top of casing. Weld steel plate with dry hole marker on casing stub. RDMO pulling unit and plugging equipment.
15. Cut anchors, clean location. Perform location rehabilitation as per BLM specs on attached "Special Approval Stipulations" sheet.