

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
V-750	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	
2. Name of Operator Exxon Corp.									
3. Address of Operator P. O. Box 1600, Midland, TX 79702									
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>24S</u> RGE. <u>32E</u> NMPM									
12. County Lea									
15. Date Spudded 3-17-85		16. Date T.D. Reached 3-28-85		17. Date Compl. (Ready to Prod.) 4-11-85		18. Elevations (DF, RKB, RT, GR, etc.) GR-3609 KB-3620 DF-3619		19. Elev. Casinghead	
20. Total Depth 5233		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools 0-5233			
24. Producing Interval(s), of this completion - Top, Bottom, Name 4962 - 4968 Delaware								25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run BHC sonic w/ GR & caliper; Dual Laterolog w/ GR; sidewall cores								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD				AMOUNT PULLED	
8-5/8"	24#	645'	12-1/4"	550 sx ClC				None	
5-1/2"	14#	5233'	7-7/8"	450 sx ClC, 1200 sx PcL				None	
				DV tool at 4683					
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2-3/8"	4908			
30. TUBING RECORD									
31. Perforation Record (Interval, size and number) 4962 - 4968 w/ 28 shots					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
					4962 - 4968 500 gals. 15% NeHcl				
					4962 - 4968 1800 gals. 600# 12/20				
					500# 20/40				
					600# 8/10				
33. PRODUCTION									
Date First Production 4-11-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2 x 1 1/4					Well Status (Prod. or Shut-in) Producing		
Date of Test 5-28-85	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 15	Gas - MCF 1	Water - Bbl. 50	Gas - Oil Ratio 48		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
35. List of Attachments Deviation test, C104, C103									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>E. J. Kunkel</u>				TITLE <u>Unit Head</u>			DATE <u>5-30-85</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Rustler 1154 _____	T. Chinle _____	T. _____
T. Penn. _____	T. Salado 1526 _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Delaware Lime 4908 _____	T. Penn. "A" _____	T. _____
	Ramsey 4958 _____		
	Ford 4990 _____		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	715	715	Redbeds				
715	4565	3850	Salt, Anhydrite				
4565	4858	293	Anhydrite				
4858	5210	352	Sandstone, Shale				
5210			Sand, Anhydrite				

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