

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

J.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
DORES, NEW MEXICO 88240  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER Injector

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter O : 660 Feet From The SOUTH Line and 1880 Feet From The  
EAST Line Section 28 Township 26S Range 37E

5. Lease Designation and Serial No.  
LC030174B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
RHODES, W. H. -B- FED. NCT-2  
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9. API Well No.  
30 025 28911

10. Field and Pool, Exploratory Area  
RHODES YATES SEVEN RIVERS

11. County or Parish, State  
LEA , NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/14/94: MIRU. Pulled rods and pump. Installed BOP.  
6/15/94: Cleaned out from 3214'-3240'. Drilled out cement from 3240'-3275'. Cleaned out to PBTD @ 3424'.  
6/17/94: Perforated casing with 2 jsfp on interval 3168'-3324'. Ran packer and tubing in hole. Set packer @ 2508'.  
6/20/94: Acid treated perforations with 6000g 7.5% NEFE + 240 ball sealers + 3000# salt.  
6/21/94: Released packer and TOH.  
6/22/94: Ran injection packer and set @ 3133'. Removed BOP. Pressure tested annulus to 540 psi for 30 minutes <held>.  
6/23/94: Hooked up injection line.  
6/24/94-7/1/94: Placed on injection and tested.

7/2/94: Final test: 255 BW @ 160 psi (24 hours)

14. I hereby certify that the foregoing is true and correct.

SIGNATURE [Signature] TITLE Engineering Assistant DATE 11/9/95  
TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.