

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter O : 660 Feet From The SOUTH Line and 1880 Feet From The
EAST Line Section 28 Township 26S Range 37E

5. Lease Designation and Serial No.

LC030174B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
W H RHODES B FEDERAL NCT 2

6

9. API Well No.
30 025 28911

10. Field and Pool, Exploratory Area
RHODES YATES SEVEN RIVERS

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 1). Change out wellhead. Run injection line.
- 2). RUPU and install BOP.
- 3). RIH w/4 3/4" bit on 2 3/8" ws & clean out to 3240' and drill out cmt and CIBP from 3240'-3275'. TOH w/bit and ws.
- 4). Perforate 5 1/2" csg w/2 JSPF @ 3168'-77', 3234'-40', 48'-54', 58'-62', 86'-98', 3302'-24'. 64 intervals: 128 holes.
- 5). TIH w/5 1/2" pkr, 400' tailpipe on ws to 3450'. Spot 350 gals 7 1/2% HCL NEFE from 3127'-3450'. Squeeze 350 gals 7 1/2% HCL NEFE into perms. POH 400' to 3050' and set pkr @ 2650'. Load backside.
- 6). Acidize perms w/6000 gals 7 1/2% HCL NEFE, 3,000# rock salt, 30 Bbls gelled brine, and 240 ball sealers at 2-3 BPM (Max treating pressure 4000 psi) as follows:
- 7). Release pkr and POH w/tbg.
- 8). TIH w/2 3/8" injection tbg and Baker lock-set pkr. Set pkr @ 3050'. Load backside w/pkr fluid. Pressure test (notify OCD & BLM for witness). Place on injection (max pressure 610 psi).

Stamp:
Like Approval
by State

14. I hereby certify that the foregoing is true and correct

SIGNATURE Darlene D. de Aragao TITLE Prod. Engineer DATE 6/3/94

TYPE OR PRINT NAME Darlene D. de Aragao

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) JOE G. LARA TITLE PETROLEUM ENGINEER DATE 6/30/94

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.