	DISTRIBUTION	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL O	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1.	Operation OFFICE				
Ralph E. Williamson					
	P. 0. Box 16, Midland, Texas 7970]   Reason(s) for filing (Check proper box)   New Well X Change in Transporter of: Other (Please explain)   Recompletion Oil Dry Gas FLATOR FLATOR FORT   Change in Ownership Casinghead Gas Condensate FLATOR FORT FORT   IN OBTAINND;				
	If change of ownership give name and address of previous owner	nge of ownership give name THIS WELL HAS BEEN BLACED IN THE POOL			
1. DESCRIPTION OF WELL AND LEASE WIFY THIS OFFICE.				e Lease No.	
	Lease Name Wright Federal	1 Double X Delaw		l or Fee Federal NM 91	
	Unit Letter <u>B</u> ; <u>198</u>	O Feet From TheEast Line	and <u>660</u> Feet From	The <u>North</u>	
	Line of Section 27 Town	nship 24S Range 3	2 <u>E , NMPM, Lea</u>	County	
И.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appro	and copy of this form is to be east	
	Name of Authorized Transporter of Oll Scurlock Name of Authorized Transporter of Cast		Address (Give address to which appro 1216 Vaughn Buildi Address (Give address to which appro	ing	
		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
	If well produces oil or liquids, give location of tanks.	B 27 24S 32E		lo market yet	
V.	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v, Diff. Res'v.	
	Designate Type of Completion				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	1-16-75 Elevations (DF, RKB, RT, GR, etc.)	3-5-75 Name of Producing Formation	4927 Top Oil/Gas Pay	4916 Tubing Depth	
	3578 GR	Delaware Sand	4885	4837 Depth Casing Shoe	
	Perforations 4885-4892			4837	
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	<u>дертн set</u> 350	150	
	7-7/8	4-1/2	4937	150	
¥.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
	3-5-75	3-5-75 Tubing Pressure	Pump Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure		Full	
	24 hours Actual Prod, During Test	Oil-Bbls.	Water-Bbla.	Gas-MCF	
	48 barrels	38	10	80	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choxe Size	
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERV	ATION COMMISSION	
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	vith and that the information given best of my knowledge and belief.	APPROVED, 19 BY		
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	<u>Operator</u> (Tit	:le)	All sections of this form must be filled out completely for sllow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		
	<u>1-5-75</u> (Da	ite)			
	ه معروبها المراجع				