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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name
3. Address of Operator P.O. Box 728, Hobbs, New Mexico, 88240	9. Well No. 67
4. Location of Well: UNIT LETTER <u>J</u> <u>1656.8</u> FEET FROM THE <u>South</u> LINE AND <u>2600.7</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattie Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3309' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and pull rods and pump.
2. Install BOP and pull 2 3/8" tubing from 3642'.
3. TIH with workstring and spot 22 ft³ of sand from PBTD (3745') - 3580'.
4. TOH with workstring.
5. TIH with workstring and packer to ±3350 and test backside for casing leaks to 500 psi.
6. Pull packer and run retainer, set at 3350' and squeeze perforations 3401'-3562' with 100 sacks of Class "C" cement.
7. Sting out of retainer with workstring and circulate out excess cement. TOH with workstring.
8. WOC 24 hours.
9. TIH with workstring and bit and drill out cement retainer at 3350' and cement to top of sand.
10. Close pipe rams and test squeeze to 500 psi by pressuring through bit.
11. Circulate out sand and clean out wellbore to PBTD 3745'.
12. Spot 120 gallons of 7½% NEFE HCL across interval 3618'-3494'.
13. TOH with workstring and bit.
14. Reperforate 5 1/2" casing at 3494, 3506, 3515, 3519, 3527, 3530, 3532, 3534, 3542, 3545, 3549, 3550, 3556, 3558, 3562, 3612, and 3618 with 2 JSPF using 4" casing guns.
15. TIH with workstring and packer to ±3450' and set packer.

(continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. W. Browning TITLE Dist. Adm. Supvr. DATE 04-16-86

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE APR 30 1986

CONDITIONS OF APPROVAL, IF ANY:

16. Acidize Langlie Mattix perforations 3494'-3618' with 4000 gallons of 15% NEFE HCL. Use ball sealers for diversion. Maximum pressure is 600 psi. Acidize at 3-6 BPM. Flush to bottom perforation.
17. TOH with workstring and packer.
18. TIH with production tubing, rods, and pump to 3642' and return to production.

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APR 29 1986
C.C.P.
HOBBS OFFICE