

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

10. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER _____

11. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER _____

12. Name of Operator

Getty Oil Company

13. Address of Operator

P.O. Box 728, Hobbs, New Mexico 88240

14. Location of Well

UNIT LETTER J LOCATED 1656.8 FEET FROM THE South LINE AND 2600.7 FEET FROMLINE East LINE OF SEC. 3 TWP. 23S RGE. 37E NMPM15. Date Studied
1/7/8516. Date T.D. Reached
1/26/8517. Date Compl. (Ready to Prod.)
2/19/8518. Elevations (DF, RAB, RT, GK, etc.)
3299.5 (GR)

19. Elev. Casinghead

20. Total Depth

3750'

21. Plug Back T.D.

3745'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0'-3750'

Cable Tools

24. Producing interval(s) of this completion - Top, Bottom, Name

3401-3618' Langlie Mattix Queen

Yes

26. Type Electric and Other Logs Run

GR/CNL/CBL/GR/CDC

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	512'	17 1/2	550	
8 5/8	24# & 28#	2600'	12 1/4"	1270	
5 1/2	15.5#	3750'	7 7/8"	585	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3642'	-

30. TUBING RECORD

31. Perforation Details (Interval, size and number)

3612-3618' 2 - JSPF

3401-3567' 2 - JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3612-3618'	1000gal. 15% NE Acid
3401-3618'	4000 gal. 15% acid & 56 Ball
3401-3618'	Sealers. Frac w/20,000 gal 2% KCL wtr.30,000# 20/40 sand & /25,000# 10/20 sand /

33. PRODUCTION

Date First Production 2/19/85	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Prod.		
Date of Test 2/19/85	Hours Tested 24 hour	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 109	Gas - MCF 53	Water - Bbl. 82	Gas - Oil Ratio 486
Flow Tubing Press. -	Casing Pressure -	Calculated 24-hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 32	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

W. B. G. L.

TITLE

District Operations Manager

DATE

March 19, 1985

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. This form is to be filed in quadruplicate except on state land, where single copies are required. See Rule 1105.

FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northeastern New Mexico

Southeastern New Mexico

RECEIVED

T. Canyon	T. Ojo Alam	T. Penn. "B"
T. Sirawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Eibert
T. Grayburg	T. Mancos	T. McCracken
T. San Andres	T. Gallup	T. Ignacio Qizic
T. Glorieta	T. McKee	T. Granite
T. Paddock	T. Ellenburger	T. Dakota
T. Dinobry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Chinle	T. Pennian
T. Penn.	T. Penn. "A"	T. T. Penn. "A"

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet.
No. 2, from _____ to _____	feet.
No. 3, from _____ to _____	feet.
No. 4, from _____ to _____	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	357'	357'	Salt & Anhydrite				
357'	2110'	2110'	Salt & Anhydrite				
2110'	2625'	2625'	Anhydrite				
2625'	3750'	3750'	Anhydrite & Lime				
3750'	3745'	3745'	TOTAL DEPTH				
			PRTD				