

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 67
4. Location of Well UNIT LETTER J, 1656.8 FEET FROM THE South LINE AND 2600.7 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 23-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3299.5 (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Perforate and Complete

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 3750'
Plug back total depth 3745'
13 3/8" OD 54.5# J-55 csg. set @ 512'
8 5/8" OD 24# and 28# J-55 csg. set @ 2600'
5 1/2" OD 15.5# K-55 csg. set @ 3750'

1. Perforate 5 1/2" csg. w/2-JSPF from 3612'-3618'.
2. Set pkr. @ 3552'. Acidize perms. 3612'-3618' w/1000 gal. 15% NE Acid. Swab.
3. Perforate 5 1/2" csg. w/2-JSPF from 3401'-3567'.
4. Set pkr. @ 3363'. Acidize perms. 3401'-3618' w/4000 gal. 15% Acid and 56 ball sealers.
5. Set pkr. @ 3310'. Frac perms. 3401'-3618' w/20,000 gal. 2% KCL water, 30,000# 20/40 sand and 25,000# 10/20 sand.
6. Install pumping equipment. Test and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. B. G. G. TITLE District Operations Manager DATE 3/1/85

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE MAR - 7 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR - 6 1985

O.C.D.
HOME OFFICE