-30-025-28948

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DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101	
SANTAFE	O+6-NMOCD-	0+6-NMOCD-Hobbs l-Mr. J.AMidland					Revised 1-1-65	
FILE	l-File						5A. Indicate Type of Lease	
U.S.G.S.		l-Engr PJB					& Gas Lease No.	
LAND OFFICE	l-Foreman	CRM				J. Eldle OII	W. Com. Louise 110.	
OPERATOR					ļ	777777		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
1a. Type of Work						7. Unit Agreement Name		
DRILL X DEEPEN PLUG BACK						Skelly Penrose Allit		
b. Type of Well						8. Farm or Lease Name		
OIL X GAS SINGLE MULTIPLE ZONE ZONE								
2. Name of Operator						9. Well No.	67	
Getty Oil Company						10. Field and Pool, or Wildcat		
3. Address of Operator						Langlie-Mattix		
P.O. Box 730 Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER J LOCATED 1656.8 FEET FROM THE South LINE						THE THE THE THE		
4. LOCATED TODO FEET FROM THE SOUCH LINE								
AND 2600.7 FEET FROM THE	East IIN	E OF SEC3	TWP. 23S R	_{σε.} 37Ε	имрм			
THITTINITY IN					111111	12. County	THILL	
						Lea		
			19. Proposed Dep		A. Formation	7777777	20. Rotary or C.T.	
			3750	1 "	een-Pen		Rotary	
21. Elevations (Show whether DF, RT	etc.) 21A Kind	& Status Plug. Bond			leen-ren		Date Work will start	
3299.5 GL	Blanket	-	Pending			Pend		
23.						1		
PROPOSED CASING AND CEMENT PROGRAM								
					SACKS OF		EST. TOP	
12 1/4	8 5/8	24	500	<u> </u>		SX	surface	
7 7/8	5 1/2	/2 15.5		3750		SX	surface	
1								
7	nwagram will	ho ugod to dr	' :ill the Oue	en-Per	rose sa	nd The	mud system	
 The above casing program will be used to drill the Queen-Penrose sand. The mud system will be fresh water from surface to 500'. Brine and brackish water will be used from 								
500' to TD. The Queen and Penrose sections will be selectively perforated according								
to electric logs.								
2. The above unorthodox location was approved by NSL-1895.								
3. See attachment for BOP arrangement.								
See Revised asing program								
the strong of the								
APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 4/1/85 UNI ESS DRILLING UNDERWAY								
PERMIT EXPIRES 477/85								
1/54-1895 UNLESS DRILLING UNDERWAY								
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.								
I hereby certify that the information allowe is true and complete to the best of my knowledge and beilef.								
Signed Title Area Superintendent Date 9/26/84								
(This space for State Use)								
(This space for Sig Eddie W						ሀር.	T = 1 1984	
APPROVED BY Oil & Gas	Inspector	TITLE				DATE UU	1 + 100.	

CONDITIONS OF APPROVAL, IF ANY:

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SEP 28 1984

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