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# NEW MEXICO OIL CONSERVATION COMMISSION

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland  
1-File  
1-Engr PJB  
1-Foreman CRM

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Skelly Penrose A	
2. Name of Operator Getty Oil Company		8. Farm or Lease Name	
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240		9. Well No. 69	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>95.4</u> FEET FROM THE <u>North</u> LINE AND <u>1331.1</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>10</u> TWP. <u>23S</u> RGE. <u>37E</u> NMPM		11. Field and Pool, or Without Langlie-Mattix	
12. County Lea			
14. Proposed Depth 3750'		15A. Formation Queen-Penrose	
16. Rotary or C.T. Rotary			
21. Elevations (Show whether DE, RI, etc.) 3300.2 GL		21A. Kind & Status Plug. Bond Blanket	
21B. Drilling Contractor Pending		22. Approx. Date Work will start Pending	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24	500	330 sx	surface
7 7/8	5 1/2	15.5	3750	505 sx	surface

- The above casing program will be used to drill the Queen-Penrose sand. The mud system will be fresh water from surface to 500'. Brine and brackish water will be used from 500' to TD. The Queen and Penrose sections will be selectively perforated according to electric logs.
- The above unorthodox location was approved by NSL-1897.
- See attachment for BOP arrangement.

VALID FOR 180 DAYS  
EXPIRES 4/1/85  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Date 9/26/84 Title Area Superintendent

(This space for State Use)

Eddie W. [Signature]

APPROVED BY [Signature] TITLE [Signature] DATE OCT - 1 1984

CONDITIONS OF APPROVAL, IF ANY:

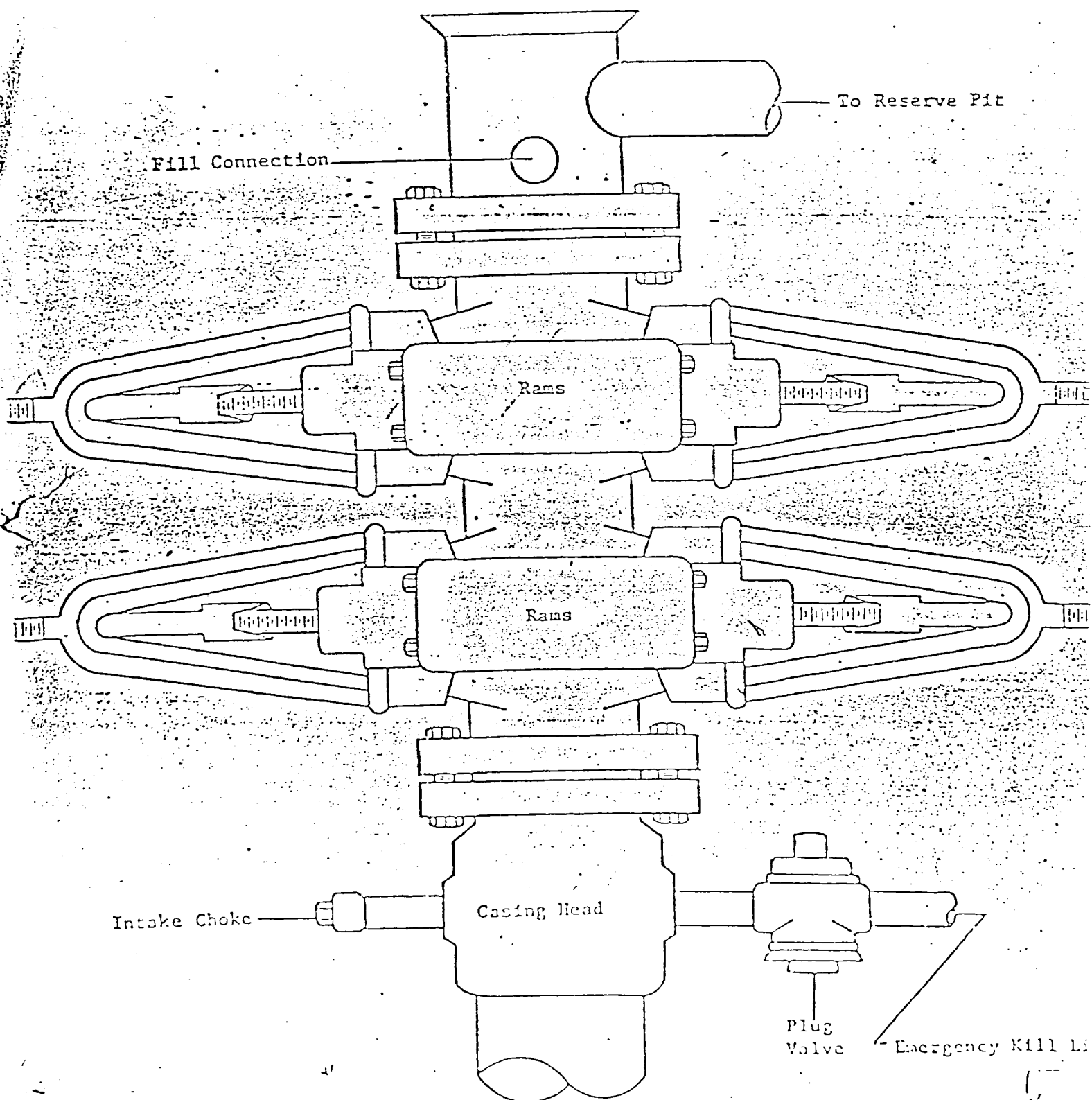


FIGURE I  
 GETTY OIL COMPANY

5000 PSI WORKING PRESSURE

0+6-NMOCD-Hobbs

1-File

1-Engr PJB.

1-Foreman CRM

1-H.O. Woods-Midland All distances must be from the outer boundaries of the Section.

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

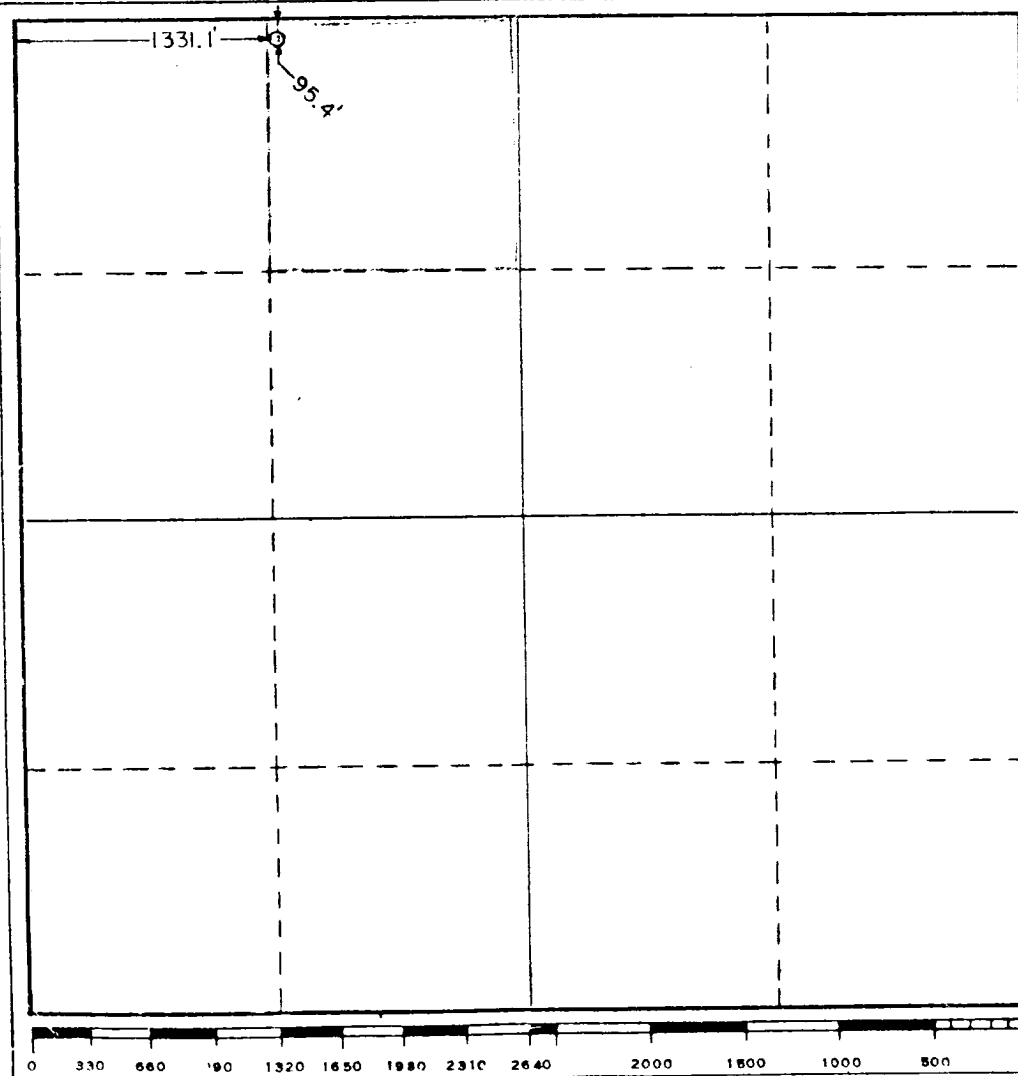
Operator <b>GETTY OIL COMPANY</b>		Lease <b>Skelly Penrose A</b>		Well No. <b>69</b>
Unit Letter <b>C</b>	Section <b>10</b>	Township <b>23 South</b>	Range <b>37 East</b>	County <b>Lea County</b>
Actual Footage Location of Well: <b>95.4</b> feet from the <b>North</b> line and <b>1331.1</b> feet from the <b>West</b> line				
Ground Level Elev. <b>3300.2</b>	Producing Formation <b>Queen-Penrose</b>	Pool <b>Langlie-Mattix</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

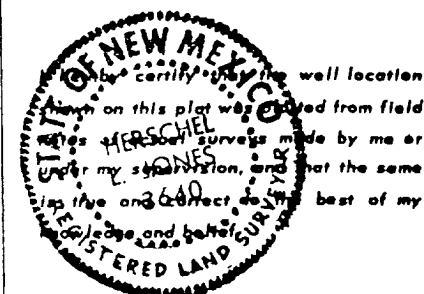
*Dale R. Crockett*

Name  
**Dale R. Crockett**

Position  
**Area Superintendent**

Company  
**Getty Oil Company**

Date  
**9/26/84**



Date Surveyed  
**August 3, 1984**

Registered Professional Engineer  
and/or Land Surveyor

*Herschel Jones*

Certificate No.

**3640**