

(November 1983)
N. M. (formerly D-
P. O.
HOED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other								
2. NAME OF OPERATOR SOLIO PETROLEUM COMPANY															
3. ADDRESS OF OPERATOR #10 DESTA DR. STE. 600 W. MIDLAND, TEXAS 79705															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FN & 660' FWL of Section At top prod. interval reported below 1980' FN & 660' FW of Section At total depth 1980' FN & 660' FW of Section															
14. PERMIT NO. NM28181				DATE ISSUED 10-5-84											
15. DATE SPUDDED 10-27-84		16. DATE T.D. REACHED 3-15-85		17. DATE COMPL. (Ready to prod.) 8-20-85		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3320' GL, 3345' KB		19. ELEV. CASINGHEAD 6' Below GL							
20. TOTAL DEPTH, MD & TVD 16,320' MD		21. PLUG, BACK T.D., MD & TVD 14250' MD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY XX		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 13450-13-655' Wolfcamp (MD)								25. WAS DIRECTIONAL SURVEY MADE NO							
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-CDT-Dipmeter-BHC-NGT-GR-DLL-DIL								27. WAS WELL CORED NO							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
20"		106.5		1022'		26"		1930 sx		0					
13 3/8"		68 & 72		5257'		17 1/2"		5380 sx, circ 500 sx		0					
9 5/8"		53.5		13,000'		12 1/4"		3690 sx		0					
7"		38		15,357'		8 1/2"		900 sx		0					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
5"		15,047'		16,320		160		---		2 7/8"		13,000'		13,005'	
31. PERFORATION RECORD (Interval, size and number) 13,450-13,655, .030" dia., 56 holes 13,829-13,835, 0.30 dia. 4 holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED										
14,250-14360					BP & Cement										
14,450-14942					BP & Cement										
15,358-15,783'					15,500 gal Morrow Flow BC										
16,092-16,007					BP & Cement										
33.* DATE FIRST PRODUCTION 8-3-85 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-In DATE OF TEST 8-25-85 HOURS TESTED 24 CHOKE SIZE 6/64th PROD'N. FOR TEST PERIOD 16 OIL--BBL. 16 GAS--MCF. 61 WATER--BBL. 3 GAS-OIL RATIO 3812 FLOW. TUBING PRESS. 1121 CASING PRESSURE 0 CALCULATED 24-HOUR RATE 16 OIL GRAVITY-API (CORR.) 51.2 @ 60°										13,000 gal Morrow Flow BC					
34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) Vented										TEST WITNESSED BY Jack Fair					
35. LIST OF ATTACHMENTS Prod and press tests, logs to be sent from Solio Dallas Office										36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE				DATE		8-30-85							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
WOLFCAMP	12,494'	14,783'	Shale, Lime & sandstone, prod. oil zone			
Atoka	14,846'	15,273'	Limestone			
Morrow	15,546'	16,185'	Sandstone, prod. tested gas in non-commercial quantities			

RECEIVED
SEP 4 1986
G.C.C.
HOBBS OFFICE