

Form 3160-5
(November 1983)
(Formerly 9-331)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-28181

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

SOHIO PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

10 DESTA DRIVE, SUITE 600 WEST, MIDLAND, TEXAS 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surfaceUnit Letter "E", 1980' FNL and 660' FWL
Approximately 19 miles WSW of Jal, N.M.

14. PERMIT NO.

NM-28181

15. ELEVATIONS (Show whether DT, HT, GR, etc.)

3319.8'

7. UNIT AGREEMENT NAME

N.E. Salado Draw (Deep) Unit

8. FARM OR LEASE NAME

Salado Federal Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T-26-S, R34E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

DRILLING PROCEDURES

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-27-85 4 Spudded at 6:00 a.m., set 30" at 85'. Grouted cement w/200 sx of Cl-C, 2% CaCl. WOC 8 hrs. Cemented circ. to surface.
- 11-2-85 4 Set 20" K-55 BTC 106.50# at 1022'. Cemented w/lead: 1100 sx Pacesetter Lite tail w/680 sx Cl-C Neat + 2% CaCl. Cemented to surface w/1" tbq. and 150 sx "C" + 2% CaCl.
- 11-16-85 4 Set 13 3/8" of 72# N-80 & K-55 BTC at 5257'. Cemented w/4850 sx of Pacesetter Lite + 3% salt + 1# Hiseal tail in w/530 sx Cl-C Neat. Circ. 500 sx to surf. WOC-8 hrs.
- 12-25-85 4 Ran 9 5/8" of 53.5# P-110 LTC and set at 13,000'. Cemented w/lead: 1480 sx TLW .75% CF-1 + .4% WR-2, tailed in w/2210 sx of Class "H" + .75% CF-1 + .4% WR-2. WOC-8 hrs. TOC est. at 2000'.
- 02-18-85 Set 7" 38# Q-125, BDS conn. at 15,343'. Cemented w/900 sx Cl-H + 1.5% CF-9 + .3% WR-10, TOC 12,100' per CBL. WOC-12 hrs.
- 03-18-85 Ran 5" liner from 15047-16320'. Cemented w/160 sx Cl-H + .9% CF-1 + .2% WR2 TOC 14,147'. Drld cement to top of liner at 15,047'.
- 03-27-85 RD and released rig at 7:00 p.m. CST on this date.

18. I hereby certify that the foregoing is true and correct

SIGNED E.A. Rike

District
TITLE DRILLING ENGINEER

DATE 4-24-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

APR 25 1985

*See Instructions on Reverse Side

RECEIVED
SEP 4 1986
O.C.D.
HOBBS OFFICE

ACCEPTED FOR RECORD

APR 25 1984

LABORATORY, NEW MEXICO