

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NAT
OPERATION	
PRODUCTION OFFICE	
Operator	

SOHIO PETROLEUM COMPANY

Address

#10 DESTA DRIVE, STE. 600 W. MIDLAND, TX. 79705

Reason(s) for filing (Check proper box)

New Well



Change in Transporter of:

Oil



Dry Gas



Recompletion



Casinghead Gas



Condensate



Change in Ownership



Other (Please explain)

Approval to flare casinghead gas from this well must be obtained from the Minerals Management Service.

If change of ownership give name and address of previous owner

no

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
N.E. SALADO DRAW (DEEP) UNIT	1	WILDCAT - <i>Wildecat</i>	State, Federal or Fee FEDERAL	NM28181
Location				
Unit Letter	E	: 1980 Feet From The	N Line and	660 Feet From The
Line of Section	6	To Township	T-26-S Range	34 E
NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
KOCH OIL COMPANY	P.O. BOX 3609 MIDLAND, TEXAS 79702					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	6	26S	34E	no	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
	X							
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
10-27-84	8-20-85		16,320'		14,250'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3320' GL & 3345' KB	WOLF CAMP		13,450'		13,000'			
Perforations					Depth Casing Shoe			
13,450'-13,655'					16,320'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	1022	1930'
17 1/2"	13 3/8"	5257'	5380'
12 1/2"	9 5/8"	13,000'	3690'
8 1/2"	7"	15,357'	900'
5 7/8"	5" Liner	15,047'-16,320'	160'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-2-85	8-25-85	flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	1121	0	6/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	16	3	61

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.R. Lutton

District Production Supt.

August 29, 1985

OIL CONSERVATION DIVISION

SEP - 4 1985

APPROVED

BY

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with rules and regulations.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.