

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-76

NO. OF COPIES REQUIRED	
DIST. DIVISION	
SANTA FE	
ALBUQUERQUE	
LAND OFFICE	
OPERATOR	

36. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEPP. OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.

14. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

15. Operator
Harper Oil Company

16. Address of Operator
904 Hightower Bldg., Oklahoma City, OK 73102

17. Location of Well
Section P 660 FEET FROM THE East LINE AND 660 FEET FROM

18. South LINE, SECTION 9 TOWNSHIP 24S RANGE 33E N.M.P.M.

19. Elevation (Show whether DF, RT, CR, etc.)
GL 3613'

7. Unit Agreement Name
8. Farm or Lease Name
Jackson 9
9. Well No.
#1
10. Field and Pool, or Wildcat
Wildcat
11. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

20. REMEDIAL WORK ☐
21. PARTIAL ABANDON ☐
22. ALTER CASING ☐

23. PLUG AND ABANDON ☐
24. CHANGE PLAND ☐

25. REMEDIAL WORK ☐
26. COMMENCE DRILLING OPER. ☐
27. CASING TEST AND CEMENT JOBS ☐
28. OTHER New perforations

29. ALTERING CASING ☐
30. PLUG AND ABANDONMENT ☐

31. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)
-by SEE RULE 1102.

11-28-84 ON SITP O#. RU swab. Made 3 runs. RD swab. ND "WH". Unseat packer. TOH. LD packer. RU CRC Wireline. PU cement retainer. TIH, set retainer @ 5260' WL measurement. POH. RD CRC. PU cement stinger. TIH w/163 jts. tubing, sting into retainer, est. rate mix & pump 35 sks. Class "C" Neat. Displace w/20 bbls. 2% KCL. PU out of retainer. Release out, pump & spot 2 bbls. 7½% HCL w/additives. TOH w/tubing. LD stinger. RU CRC Wireline. PU 4" casing gun. GIH, tie into collars, perf. 2 JSPF @ 5246'-5250', 4' (10 holes). POH. RD CRC. PU Baker Model "R". GIH to 5131' (159 jts.), set packer. NU WH.

11-29-84 Overnite SITP O#. RU Western. Test lines. Pressure annulus to 500#, okay. RU, start break down. Broke @ 1800 psig @ ½ BPM. Increased rate to 3.1 BPM @ 1500 psig. Pump total 4 bbls. 2% KCL water. SD. ISDP 800 psig, 5" 600 psi, 10" 400 psi, 15" 350 psi. RD Western. Open well, blew down in 3 mins. RU swab. Load to recover 24 bbls. acid water & KCL water. Made 9 runs, total recovery 28 BW, 4 bbls. over load. RD swab. RU Western. Acidized w/10 bbls. 7½% HCL plus additives. Start acid, caught pressure w/13.5 bbls., avg. 3.1 BPM @ 1500# (load to recover 35 bbls. acid & KCL wtr.). ISDP 750 psi, 5" 700# psi, 10" 625 psi, 15" 600 psi, 20" 550 psi, 25" 550 psi, 30" 500 psi. RD Western. Open well to pit, zero in 2 mins., flowed 0 pressure for 30 mins. RU swab. Made 9 runs, recovered 27.5 BLW. Load to recover 7.5 bbls. SDFN.

32. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE Operations Manager

DATE 12-4-84

DEC 11 1984