

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease --
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Harper Oil Company	8. Farm or Lease Name Jackson 9
3. Address of Operator 904 Hightower Bldg., Oklahoma City, OK 73102	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660'</u> FEET FROM THE <u>East</u> LINE AND <u>660'</u> FEET FROM THE <u>South</u> LINE, SECTION <u>9</u> TOWNSHIP <u>24S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 11-18-84 Drilled to 5400'. Reached TD @ 4:00 AM 11/18/84.
- 11-20-84 WOC. TD 5400'. Finish TIH. Circ. & cond. hole. POH. PU shoe (1.0'); 1 jt. 5½" K-55 15.50# LT&C (42.14'); FC (1.36'); 129 jts. 5½" K-55 15.50# LT&C (5389.51'). Total 5434'. Set shoe @ 5399'. RU, circ. casing. RU Howco. Cement w/500 sx Howco Lite plus 10# salt/sk., ¼# flocele/sk., ¼# D-air/sk. Tail in w/200 sx Class C. PD @ 5:35 AM. Had good circ. until 98 bbls. displacement in, lost 50% returns. Released rig @ 6:00 AM 11/20/84. Pressure test csg. to 1000# for 30". Hole size 7 7/8".
- 11-21-84 RD & MORT. MI & RU PBCP Well Service. Off load 168 jts. 2 3/8" J-55 4.7# FIVE rhg. PU 4 3/4" bit; hit sub. TIH; rallied & rabbited tbg. to 5364' (165 jts.). RU Western. Circ. hole w/150 bbls. 2% KCL water. Rig down Western. SIFN.
- 11-22-84 Checked TOC @ 2995'. POH. PU 4" csg. gun. TIH, checked collars. Perf. 2 JSPF 5264'-5282' (38 holes). POH. RD WL. PU Baker Model "R" double grip pkr., SN. TIH w/163 jts. to 5260'. RU Western. Spot 2 bbls. 7½% HCL plus additives. PU to 5196.6'. RU. Pumped down annulus. Set pkr. NU wellhead. Test annulus to 500 psi, okay. Start break down. Broke @ 1100 psig @ ½ BPM. Increased rate to 3 BPM @ 1800 psig. Pump 4 bbls. total. Load to recover

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Cont'd on back

SIGNED Jerry Sexton TITLE Operations Manager DATE 11-27-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 1 1 1984

CONDITIONS OF APPROVAL, IF ANY:

24 BAW & KCL water. ISDP 800 psig, 5" 500 psig, 10" 450 psig, 15" 400 psig. Bled pressure off. RD Western. RU swab, made 4 runs. Recovered a total of 16 BLW. Lack 8 BLW to recover. RD swab. SIFN.