

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

DATE RECEIVED	
DATE NOTED	
CHECKED	
FILED	
U.S.G.S.	
CASE OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	For ☐
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Jackson 9	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Lea	

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO CELESTIAL OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH APPLICATIONS.IN ☒ WELL ☐ GAS ☐ OTHER ☐

a. Operator

Harper Oil Company

b. Address of Operator

904 Hightower Bldg., Oklahoma City, OK 73102

c. Location of Well:

WIT LETTER P 660' FEET FROM THE East LINE AND 660' FEET FROM

ME South LINE, SECTION 9 TOWNSHIP 24S RANGE 33E

15. Elevation (Show whether DF, RT, GR, etc.)

GL 3613'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:NEW REMEDIAL WORK ☐
ABANDON ☐
OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☒
CASING TEST AND CEMENT JOBS ☐
OTHER ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-3-84 MIRT. Prep to spud.

11-4-84 Drlg. @ 720'. MI & RURT. Spudded @ 3:00 PM 11-3-84.

11-5-84 WOC. NU BOP. Depth 762'. Reached casing pt. @ 7:00 AM 11-4-84. Circ. & cond. hole. TOH. RU & ran 8 5/8" K-55 24# ST&C as follows: shoe; shoe jt. (18.5'); float collar (1.95'); 17 jts. 8 5/8"; shoe set @ 762'; float collar @ 743.45'. Circ. casing. RU BJ Hughes. Cement w/165 sx Class C plus 1/4#/sk. celloflake. Circ. 75 sx to surface. PD @ 2:00 PM 11-4-84. FP 800 psig, pressure decreased to zero. RD BJ Hughes. WOC Test casing to 0#. TIH w/RTTS to 420', unable to get below 420'. Set RTTS. Pump in @ 5 BPM @ 0#. POH. PU 7 7/8" bit, TIH. work past 420'. POH. Prep to squeeze. Hole size 11".

11-6-84 WOC. Depth 762'. Circ. out. NU BOP. WO Howco DV tool. PU. TIH w/9 jts. DP. RU. Circ. TIH. Set packer @ 407'. RU Howco. Establish rate @ 2 BPM @ 300 psig. Mixed 200 sx Class C w/2% CaCl₂, 2 BPM @ 400 psig. POH. RD Howco. WOC.

11-7-84 WOC. Depth 762'. WOC. PU 7 7/8" bit. TIH. Drill DV tool, test BOP. TIH to 720'. Circ. hole. Test to 300 psig, leaked off. Checked surface equipment. Test to 300#. Bled off to 100#. POH. RU RTTS. TIH to 320'. Set RTTS. Mixed and pump 200 sx Class C plus 2% CaCl. Squeeze pressure 500 psig. Cont'd on back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Operations Manager

DATE

11-12-84

ORIGINAL FILED IN
DISTRICT SUPERVISOR

NOV 16 1984

11-8-84 Drlg. @ 1079'. WOC. TIH w/bit. Drilled 30' of cement. TIH. Test casing to 500#. Drill float collar, test casing to 500#, okay. Drill shoe jt., shoe & 28' new formation. Poh. PU new bit. Drilling ahead.

RECEIVED

NOV 15 1984

W. J. H. H.