I.	•0. DF COPIES PECCIVED   DISTRIBUTION   SANTA FE   FILE   U.S.G.S.   LAND OFFICE   IRANSPORTER   OIL   GAS   OPERATOR   PRORATION OFFICE   Operator	REQUEST	OIL CONSERVATION COMMISSION _ Form C-104 JEST FOR ALLOWABLE Supersedes Old C-104 and C AND Effective 1-1-65 D TRANSPORT OIL AND NATURAL GAS			
	Enron Oil & Gas Company					
	P. O. Box 2267, Midland, Texas 79702 Reoson(s) for filing (Check proper box)					
	New Well	Other (Please	Change Operator Name			
	Recompletion Oil Dry Gas Change Operator Name   Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name HNG OIL COMPANY, P. O. Box 2267, Midland, Texas 79702					
11.	DESCRIPTION OF WELL AND	SCRIPTION OF WELL AND LEASE				
	Diamond 31 Federal Com			Kina of Lease State, Federal or Fee	Federal NM28881	
	Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West					
	Line of Section 31 Tox	waship 24S Range	34E , NMPM,	Lea	County	
III.	DESIGNATION OF TRANSPORT					
	Enron Oil Trading & Transp. FOTTC Energy Corp.		Address (Give address to which approved copy of this form is to be sent) P. O. Box 20108, Shreveport, LA 71120 Address (Give address to which approved copy of this form is to be sent)			
	Transwestern Pipeline Compan Effective 1-1-93		P. O. Box 2521, Houston, Texas 77001			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. K 31 24 34	Is gas actually connecte Yes	d? ¦When   2/2	5/85	
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					
	Designate Type of Completio		New Well Workover	Deepen Plug E	Back Same Res'v. Diff. Res'v	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	.D.	
	Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation		Top Oll/Gas Pay		7 Depth	
	Perforations	Perforations Depth Casing Shoe				
	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		D CEMENTING RECORD		SACKS CEMENT	
<b>v</b> .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	Date First New Cil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tueing Pressure	Casing Pressure	Choke	Siz•	
	Actual Prod. During Test	Cil-Bbis.	Water-Sbla.	Gas - N		
I,	GAS WELL					
[	Actual Prod. Teel-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravit	y of Condensate	
ł	Teating Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Freesure (Shut-	in) Choke	Size	
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
1	I hereby certify that the rules end regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 19			
	above is true and complete to the best of my knowledge and belief.		BY			
_	Brown Sildon		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner: well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multipl			
-	Betty Gildon, Regulatory Analyst					
-	2/10/87					
-	(Der					

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