## On prince occions tiss minuted in

## DIL CONSERVATION DIVISI P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

rne	5,112,112,	WEXTES 57301	
LAND OFFICE	DECUEST CO	OP ALLOWARD F	
DEFINATION OAL	REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
Chardiot	AOTHORIZATION TO TRANS		
HNG OIL COMPANY			
P. O. Box 2267, Midland			
Reason(s) for liling (Check proper box New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Cil Dry Co	F 1	•
Change In Ownership	CaeInghead Gae Conde	To add condens	sate gatherer
If change of ownership give name and address of previous owner		·	•
DESCRIPTION OF WELL AND			
Diamond 31 Federal Com.	well No. Pool Name, Including F	· · · · · -	Leaso No No Fee Federal NM 2888
Location V 199	BO Feet From The SOUTH Lin	1000	west
31	245		
Line of Section 31 To-	wnship 245 Range	34Е , мирм,	Lea Count
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS   Address (Give address to which appro	ved copy of this form is to be sent)
UPG Falco, A Division of	UPG, Inc.	P. O. Box 20108, Shreve	eport, Louisiana 71120
Rome of Authorized Transporter of Co. Transwestern Pipeline (			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  K 31 24 34	Is gas actually connected? Wh	en 2-25-85
•	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Dill. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	*tame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	<u></u>	r	Don't Course Share
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD  DEPTH SET	SACKS CEMENT
NOCE 3121	CASING C TOOMS SIZE		
TECT DATA AND DECUEST E	OP ALLOWARIE (Test put has	fter recovery of total volume of load oil	and much be reveal to as arread to all
TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours)  1 Producing Method (Flow, pump, gas li	
Dute First New Oil Run To Tanks	Dute of 1991	- Producting Kinthoo (1 tom, pamp, 843 to	
Length of Test	Tubing Pressure	Casing Pressure	Choxe Size
Actual Frod, During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF
	<u> </u>	<u> </u>	· · · · · · · · · · · · · · · · · · ·
GAS HELL Actual Frod. Teet-MCF/D	Length of Test	Bbls. Condensate/NUACF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Piesewe (shut-in)	Cooling Pressure (Shut-in)	Chose Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given shave is true and complete to the best of my knowledge and belief.		BY CHUCKAL SUMED BY SECON	
Bette Seldon		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepen	
(Signature) Betty Gildon Regulatory Analyst		well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with NULE 111.	
(Fule)		All sections of this form mu able on new and recompleted we	at be filled out completely for allouile.
		12	

(Date)

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of conditio Separate Forms C-104 must be filed for each pool in multip completed wells.

JAN 23 1986

HUBES OFFICE