



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

March 26, 1993

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Chuza Operating
P.O. Box 51010
Midland, TX 79710

Attn: Timothy D. Collier

RE: OVERPRODUCED CASINGHEAD GAS
Gambi #1, Unit E, Sec. 12, T23S, R37E
Lea Undesignated Group 2 -- Cline-Blinebry Pool

Gentlemen:

Effective April 1, 1993, the above-referenced well will be placed in the Cline Blinebry Pool which was created by R-9859 with a GOR of 6000/1. From the time this well was placed on production until April 1, 1993, the GOR limit for the well was 2000/1 with a casinghead gas allowable of 214 mcf/d. Beginning April 1, 1993, the casinghead gas allowable will be 642 mcf/d.

The order creating the pool did not make the special GOR limit retroactive so you will be expected to make up the casinghead gas overproduction you have accumulated by producing the well at 50% of its monthly casinghead gas allowable until overproduction is brought into balance.

If you have questions, please contact me at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ed

cc: Alvin Tapia - OCD Santa Fe
Well File



MONTHLY CASING HEAD GAS CUMULATIVE OVERPRODUCED REPORT

DISTRICT I, SOUTHEAST NEW MEXICO WELL STATUS FOR THE MONTH ENDING JANUARY, 1993 PAGE. 14

POOL - OPERATOR - LEASE NAME WELL U S T R M S POOL AF CSGHD BEG CSGHD CSGHD E ENDING HCFM POOL OCC CODES
P I 60R CUM O/P ALLOWABLE PROD X CUM O/P OVER ONE MONTH

SPRINKLE B FEDERAL 2E 1 185 32E F 2000 1.000 2265- 14260 12094 99 00BS 65350 154201 692730

FEDERAL AF 2N 8 185 32E P S 2000 1.000 1532- SHUT-IN 1532 00BS 65350 533820 224322

HARVEY E. YATES CO. 1J 12 185 32E P 2000 1.000 122- SHUT-IN 122 00BS 65350 972460 672232

SHOOT 12 FEDERAL POOL TOP UNIT ALLOW = 320

YOUNG WOLF CAMP

HARVEY E. YATES CO. 1D 10 185 32E F 2000 1.000 22005- NO-C116 3427 * 25632 00MC 65580 972460 916100

YOUNG DEEP UNIT POOL TOP UNIT ALLOW = 107

LEA UND GROUP 2

CHUZA OPERATING 1E 12 235 37E P 2000 1.000 6634 32827 * 26193 00BL 66053 156470 250000

GAMBI 1I 11 235 37E F 2000 1.000 24999- 6634 12975 * 31340 00BL 66053 413235 436100

KELTON OPERATING CORP.

LINEBERRY

CHUZA OPERATING

P. O. Box 51016
MIDLAND, TEXAS 79705

OFFICE PHONE
(915) 686-8985

FAX PHONE
(915) 685-8654

March 24, 1993

New Mexico Oil Conservation Division
P.O. Box 1980
Hobbs, New Mexico 88241
Attn: Jerry Sexton
District Supervisor

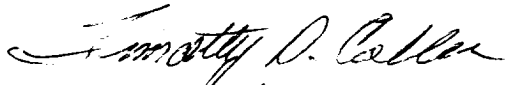
Re: Oil Conservation Division
Order No. R-9859

Gentlemen:

In the above captioned order, the Cline-Blinebry Pool was established with a gas oil ratio of 6000 cubic ft. per barrel, effective April 1, 1993. The well we operate in the pool, the Gambi No.1, located in the SW, NW, Sec 12, 23-37, Lea County, New Mexico, produced more than its allowable during its period of evaluation, testing and gathering data for the hearing that established the pool. This letter is a request to be allowed to make up any over production from this well by producing it at a rate of one-half its allowable until the over production is made up.

We appreciate your consideration of this request and will furnish any additional information we have upon request.

Very truly yours,



Chuza Operating
by Timothy D. Collier

TDC/bm



RECEIVED

MAR 25 1993

OCD HOBBS OFFICE