

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-29003
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

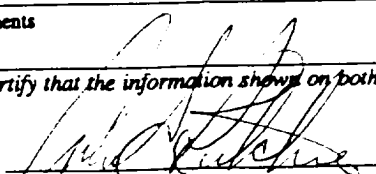
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Gambi
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____	8. Well No. 1
2. Name of Operator Chuza Operating	9. Pool name or Wildcat Undesignated Blinebry
3. Address of Operator P.O. Box 953 Midland, Texas 79702	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>12</u> Township <u>23-S</u> Range <u>37-E</u> NMPM Lea County	

10. Date Spudded 11-5-84	11. Date T.D. Reached 11-22-84	12. Date Compl. (Ready to Prod.) 12-14-92	13. Elevations (DF& RKB, RT, GR, etc.) GR 3272	14. Elev. Casinghead 3274
15. Total Depth 7100'	16. Plug Back T.D. 5789' (BP)	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5489 - 5705' Blinebry				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run LDT / CNL DLT / MSFL				22. Was Well Cored Yes

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	1223'	17"	1030 sx	0
8-5/8"	32	2674'	11"	700 sx	0
5-1/2"	15.5	7100	7-7/8"	1350 sx	0

24. LINER RECORD				25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
					2-7/8"	5387'	5387'	
26. Perforation record (interval, size, and number) 5489 - 5705, 59 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
				DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED
				5489 - 5705'				2800 gals. 15% NEFE
				5489 - 5705'				Frac Knox AMFRAC
								86,000 # sand

28. PRODUCTION							
Date First Production 12-14-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-11-93	Hours Tested 24	Choke Size 14/64	Prod'n For Test Period	Oil - Bbl. 40	Gas - MCF 1418	Water - Bbl. 9	Gas - Oil Ratio 35.450
Flow Tubing Press. 1440	Casing Pressure 1565	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 43	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By W.K. Dean	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Ann E. Ritchie	Title Agent	Date 2-2-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1188	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2670	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3686	T. Simpson	T. Gallup	T. Ignacio Otztte
T. Glorieta	5102	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6076	T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo	6442	T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....	6555	to.....	6940	No. 3, from.....	to.....
No. 2, from.....	5489	to.....	5705	No. 4, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet
No. 2, from.....to.....feet
No. 3, from.....to.....feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1223	1273	Sand, Gravel				
1223	2670	1447	Red Beds, Salt				
2670	3686	1016	Dolomite, Sand				
3686	5102	1416	Dolomite, Lime				
5102	7100	1998	Dolomite, Sand				