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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

Operator <b>Chuza Operating</b>	Well API No. <b>30-025-29003</b>
Address <b>P.O. Box 953, Midland, Texas 79702</b>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator <u>James Gene Bledsoe/Chas. Allen</u>	

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>Gambi</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>Undesignated Blinebry</b>	Kind of Lease State, Federal or <u>Fee</u>	Lease No.
Location Unit Letter <b>E</b> : <b>1980</b> Feet From The <b>North</b> Line and <b>660</b> Feet From The <b>West</b> Line Section <b>12</b> Township <b>23-S</b> Range <b>37-E</b> , <b>NMPM</b> , Lea County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Pride Pipeline Co.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 2436 Abilene, Texas 79604</b>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Texaco Exploration &amp; Producing, Inc.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 3000 Tulsa, Oklahoma 74102</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>E</b>	Sec. <b>12</b>
	Twp. <b>23-S</b>	Rge. <b>37-E</b>
	Is gas actually connected? <b>Yes</b>	When? <b>1-10-93</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded <b>11-5-84</b>	Date Compl. Ready to Prod. <b>12-13-92</b>	Total Depth <b>7100'</b>	P.B.T.D. <b>5789' RBPC</b>					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation <b>Blinebry</b>	Top Oil/Gas Pay <b>5489'</b>	Tubing Depth <b>5387'</b>					
Perforations <b>5489 - 5497, 5577 - 5579, 5599 - 5609</b>	<b>5612 - 5630</b>		Depth Casing Shoe <b>5689 - 5694, 5697 - 5705</b>					
<b>TUBING, CASING AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>17"</b>	<b>13-3/8"</b>		<b>1223'</b>		<b>1030</b>			
<b>11"</b>	<b>8-5/8"</b>		<b>2674'</b>		<b>700</b>			
<b>7-7/8"</b>	<b>5-1/2"</b>		<b>7100'</b>		<b>1350</b>			

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank <b>12-14-92</b>	Date of Test <b>1-11-93</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Flow</b>	
Length of Test <b>24 hrs.</b>	Tubing Pressure <b>1440</b>	Casing Pressure <b>1565</b>	Choke Size <b>14/64</b>
Actual Prod. During Test	Oil - Bbls. <b>40</b>	Water - Bbls. <b>9</b>	Gas- MCF <b>1418</b>

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Ann E. Ritchie Agent  
Printed Name Ann E. Ritchie Title  
Date 2-2-93 Telephone No. (915) 684-6381

**OIL CONSERVATION DIVISION**

**FEB 04 1993**

Date Approved \_\_\_\_\_

By ORIGINAL SIGNED BY JERRY SEXTON

**DISTRICT SUPERVISOR**

Title \_\_\_\_\_

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.