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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEW OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE REGULATION FOR PERMIT LIT. FORM C-101 FOR SUCH PROPOSALS.

6. Indicate Type of Well	7. Unit Agreement Name
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
8. Name of Operator	8. Farm or Lease Name
ELK OIL COMPANY	Gambi
9. Address of Operator	9. Well No.
Post Office Box 310, Roswell, New Mexico 88201	1
10. Location of Well	11. Field and Pool, or Wildcat
UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM	Cline/Drinkard/Abo
THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NEPT.	

12. Elevation (Show whether DF, RT, GR, etc.)

3272 GR

13. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>


REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

14. Describe Interrupted or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

Spud well on November 5, 1984. Drill 17" hole to 1223'.  
Ran 1223' of 13 3/8", 54.5# casing. Cemented w/ 830 sxs  
Class C, containing 4% Gel, 1/4# Flocele. Tailed by 200 sxs  
Class C, containing 2% CaCl, 1/4# Flocele. Circulated 200 sxs.  
WOC 18 hours. Tested to 1000# for 15 minutes, test okay.  
Resume drilling a 11" hole to 2674'. Water flow @ 1587'.  
Ran 2674' of 32#, 8 5/8" casing. Cemented w/ 300 sxs Halli-  
burton Lite containing 10# salt. Tailed by 400 sxs Class H  
containing 2% CaCl. Circulated 25 sxs. WOC 18 hours. Tested  
to 1000# for 30 minutes, test okay. Resume drilling a 7 7/8"  
hole.

15. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>President</u>	DATE <u>11/15/84</u>
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

NOV 15 1984