STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

MOT AND WINGLANCS OF	-1 /411	
ME. OF COPIES ACCEIVES	<u> </u>	
DISTRIBUTION		
SANTA FE		
FILE		 -
U.\$.G.\$.	.	
LAND OFFICE	1 1	1 1

DRILL X

Post Office Box 310, Roswell, New Mexico 88201

UNIT LETTER F. LOCATED 1980

West

SIZE OF CASING

11 3/4

5½

8 5/8

OPERATOR

1a. Type of Work

b. Type of Wall

2. Name of Operator

4. Location of Well

660

3272 GRD

SIZE OF HOLE

7 7/8

124

10

23.

*

ELK OIL COMPANY 3. Address of Operator

NSERVATION DIVISION OIL

	• • •	• •			
ATMA	FE,	N	ΞW	MEXICO	87501

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

20-675-2000	Ä
Form C-101	

			101	
Re	v i s	e d	10-	1-78

INSERVATION DIVISION				Revised 10-	1-78
P. O. BOX 2					
TA FE, NEW MEXICO 87501			SA. Indicate Type of Lease		
				STATE	
	4			.5, State Off (Gas Louse No.
				mm	
DRILL, DEEPEN,	OP PLUG P	SACK			
DRILL, DEEPEN,	, OR I LEG L	, ren		7. Unit Agree	ement Name
DEEPEN		PLUG B	ACK	B. Farm or Le	ease Name
	BINGLE	MULT	ONE	Gambi	
				9. Well No.	
				1	
					d Pool, or Wildcat
lexico 88201				Undesig:	nated Abo
1980	PEET FROM THE	North	LINE	UXXXX	HILLAND
				MIIII	//////////////////////////////////////
or sec. 12	7WP. 23S	37E	WANK TY	12. County	111/1/1/1/
				Lea	
	77/1/7/	77777	77777	tririr	HHHPm
	19. Froposed D)enth [19	A. Formatic	7//////	20. Rotary or C.T.
	4	, , , , , , , , , , , , , , , , , , , ,	АЪо		Rotary
Status Plug. Bond	7100'	Contractor	Abo	22. Approx	. Date Work will start
	. Hondo				ber 30, 1984
ket					
ROPOSED CASING A	ND CEMENT PR	ROGRAM			
WEIGHT PER FOO	OT SETTING	DEPTH	SACKS O	F CEMENT	EST. TOP
40	120		50	0	Circ.
24/32	260	0	100		Circ.
14/15.5	710	00	140	00	Circ.
	j		i		•
		nm 434			
BLOWOUT PREVE	ENTION PROC	KAM			
W-1	`	N ₁	umber		
<u>Make</u>	=	200			
Shaf	ffer		1		
	ke Manifolo	đ	1		
Cnor	c raniion	•	=		

BLOWOUT PREVENTION PROGRAM

Size	Series	Make	Number
11"	900	Shaffer	1
2"	900	Choke Manifold	1

21A. Kind & Status Plug. Bond

Blanket

Gas is not dedicated to interstate market.

If water flow is encountered. No water flow, reduce hole @ 2600 to 7.7/8".

IN ABOVE SPACE DESCRIBE PROPOSED PROTIVE ZONE. GIVE SLOWOUT PREVENTER PROGRAM, IF		ON PRESENT PRODUCTIVE	ZONE AND PROPOSED NEW PRODU
I hereby certify that the information above is tru	TulePre	Date	October 18, 1984
This space for State Use) Eddie W. Seay			OCT 29 1984
APPROVED BY Oil & Gas Inspecto	TITLE	 DATE_	

CONDITIONS OF APPROVAL, IF ANYI