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Total C-104
Revised 11-8-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-229	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
J. F. Janda (NCT-G)

2. Name of Operator
Doyle Hartman

9. Well No.
2

3. Address of Operator
Post Office Box 10426 Midland, Texas 79702

10. Field and Pool, or Wildcat
Jalmat (Gas)

4. Location of Well
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM

12. County
Lea

THE <u>East</u> LINE OF SEC. <u>24</u> TWP. <u>23S</u> RGE. <u>36E</u> N. 100 M.
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-25-84	12-03-84	12-13-84	3342.6 G.L.	3343

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Hotary Tools	Cable Tools
3800	3756	-----	-----	0-3800	-----

24. Producing Interval(s), of this completion - Top, bottom, Name	25. Was Directional Survey Made
2931-3199 w/23 Yates-Seven Rivers	No

26. Type Electric and Other Logs Run	27. Was Well Cored
CDL-Neutron, Forxo-Guard, GRN-CCl	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	40	430	12-1/4	300 sx (circ)	none
7	26	3800	8-3/4	1400 sx (circ)	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3731	none

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
23 shots with one shot each at: 2931, 2970, 2986, 2988, 3020, 3023, 3027, 3030, 3034, 3073, 3076, 3082, 3085, 3089, 3101, 3104, 3107, 3111, 3146, 3159, 3165, 3179, 3199	DEPTH INTERVAL 2931-3199 AMOUNT AND KIND MATERIAL USED A/5800 15% MCA

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-13-84		Pumping (8 x 64 x 1-1/4)				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas - Oil Ratio
12-14-84	24	24/64	-----	-----	61	---	-----
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	
-----	22	-----	-----	61	-----	-----	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
Vented	Harold Swain

35. List of Attachments
C-104, Inclination Report, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Larry A. Newman</u>	TITLE <u>Engineer</u>	DATE <u>December 14, 1984</u>