	DISTINIUTION ANTA FE ILE ILE I.S.G.S. AND OFFICE RANSPORTER OIL GAS IPEFLETOR IROFATION OFFICE		NSERVATION CO - 35ION OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C+104 Supersedes Old C+104 and C+110 Effective 1+1-65
1 • 1	Doyle Hartman			
	ddress	Midland, Texas 79702		
R	Post Office Box 10426 eason(s) for filing (Check proper box)	MICIANO, TEXAS 77702	Other (Please explain)	
	ew We!l	Change in Transporter of: Cil Dry Gas		
	ecompletion	Casinghead Gas Condens	sate	
	change of ownership give name d address of previous owner			
	ESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
	J. F. Janda (NCT-G)	2 Jalmat (Gas)	Yates-7 Rivers State, Foderal o	r Fee State B-229
Ĺ.	light Letter G 1980	Feet From The North Line	and <u>1650</u> Feet From Th	East
	·····	_		ea County
L		230	50F	
111. D	ESIGNATION OF TRANSPORT Icine of Authorized Transporter of Off	CR OF OIL AND NATURAL GA		
5	Came of Authorized Transporter of Casi	nghead Gas 📋 🛛 or Dry Gas 🗙	Address (Give address to which approved Suite 400 Texas American	copy of this form is to be sent) 79701 Roph Bldg Midland TX
	Northern Natural Gas Con	npany Unit Sec. Twp. Fige.		
	f well produces oil or liquids, rive location of tanks.	I I I		ember 18, 1984
If IV. C	this production is commingled with OMPLETION DATA	that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
ſ	Designate Type of Completion	Oil liell	X	
Ī	Date Spudded	Date Compl. Ready to Prod.	Total Depth 3800	P.B.T.D. 3756
	11-25-84 Clevations (DF, RAB, RT, GR, etc.,	12-13-84 Name of Producing Formation	Tep Oll/Gas Pay	Tubing Depth
	3342.6 G.L.	Yates-Seven Rivers	2931	3731 Depth Casing Shoe
1	2931-3199 w/23 Yates	-Seven Rivers UKK	Ê	3800
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-	12-1/4	9-5/8	430	300 sx (circ) 1400 sx (circ)
-	8-3/4	7	3800	
-				d must be equal to or exceed top alicu
V. 1	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alicu able for this depth or be for full 24 hours) OIL WFIL Producing Moined (Flow, pump, gas lift, etc.)			
	Date First New Cil Run To Tanks	Date of Test	Producing Mothed (Flow, pump, gus 1);	
	Longth of Test	Tubing Pressure	Casing Preusure	Choke Size
-	Actual Pred, During Test	Cil-Bbia.	Water - Bbls.	Gae-MCF
	Actual Fred, Burning Fest			
	GAS WELL			Gravity of Condensate
۲	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
ŀ	61 Tealing Method (pilol, back pr.)	24 hours Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
	Orifice Tester		CP= 22 psi (SICP= 119)	TION COMMISSION
VI. (CERTIFICATE OF COMPLIAN	CE		1985, 19
I	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY JERRY SEXTON	
(
			TITLE	ompliance with RULE 1104.
	Larry G. Nemmy (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
_				
_				the filled out comulately for allow
-	Engineer	·/····	All sections of this form num	I De Milea out completer) ter mile