

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-29008

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

Meridian Oil Inc.

3. Address of Operator

P.O. Box 51810, Midland, TX 79710-1810

4. Well Location

Unit Letter J : 1980' Feet From The South Line and 1980' Feet From The East Line

Section 24

Township 24S

Range 33E

NMPM Lea

County

10. Date Spudded

11/7/84

11. Date T.D. Reached

2/22/85

12. Date Compl.(Ready to Prod.)

1/3/96

13. Elevations(DF & RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth

15600'

16. Plug Back T.D.

CIBP@12930'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

12,154' - 12,244' (Bone Spring)

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	600'			Circ. Surf.
13 3/8"	61#	5,112'			Circ. Surf.
9 5/8"	43.5#/47#	13,250'		2500 sxs	TOC@5400'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7 5/8"	12,954'	14,659'	300 sxs		2.875"	12090'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

12,154' - 12,244'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12154'-12244'	A w/3000 gls 15% NEFF HCl
	F w/143600 lbs 20/40 sand

28. PRODUCTION

Date First Production 1/3/96		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing							Well Status (Prod. or Shut-in) prod.	
Date of Test 1/14/96	Hours Tested 24 hrs	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 33	Gas - MCF 108	Water - Bbl. 4	Gas - Oil Ratio 3200:1			
Flow Tubing Press. 200	Casing Pressure 1800	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)				

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

104, C102

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Donna Williams

Title

Regulatory

Date 4/15/96

2A W Pitchfork Ranch