

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATION	
PRODUCTION OFFICE	

I. OPERATOR

Operator Southland Royalty Company

Address 21 Desta Drive, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Madera Ridge "24" Well No. 1 Pool Name, Including Formation Pitchfork Ranch (Atoka) Kind of Lease FEE State, Federal or Fee

Location

Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East

Line of Section 24 To Township 24S Range 33E , N.M.P.M. Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79702

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent) Unknown at this time

If well produces oil or liquids, give location of tanks. Unit J Sec. 24 Twp. 24S Rge. 33E Is gas actually connected? No When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Reservoir	Other
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded <u>11-7-84</u>	Date Compl. Ready to Prod. <u>2-22-85</u>	Total Depth <u>15,600'</u>	P.B.T.D. <u>14,600'</u>					
Elevations (D.F., R.A.B., R.T., G.R., etc.) <u>3565.1' GR</u>	Name of Producing Formation <u>Atoka</u>	Top Oil/Gas Pay <u>14,284'</u>	Tubing Depth <u>14,211'</u>					
Perforations <u>14,284 - 14,294</u>			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>26"</u>	<u>20"</u>	<u>600'</u>	<u>1000 sx.</u>
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>5112'</u>	<u>4300 sx.</u>
<u>12 1/4"</u>	<u>9 5/8"</u>	<u>13,250'</u>	<u>3100 sx.</u>
	<u>2 7/8"</u>	<u>14,211'</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D <u>2385.538</u>	Length of Test <u>4 hrs.</u>	Bbls. Condensate/MMCF <u>3</u>	Gravity of Condensate <u>52.6</u>
Testing Method (pilot, back pr.) <u>Back Pr.</u>	Tubing Pressure (Shut-In) <u>7587#</u>	Casing Pressure (Shut-In) <u>-</u>	Choke Size <u>8.5/64"</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Danell Roberts  
(Signature)

Operations Engineer

(Title)

3/19/85

(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 5 1985, 19

BY ORIGINAL SIGNED BY JEFF. L. HUTTON  
DISTRICT SUPERVISOR

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 11.1.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 11.1.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multi-

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