

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator John Yuronka	8. Farm or Lease Name Lankford
3. Address of Operator 214 W. Texas, Suite 807, Midland, TX 79701	9. Well No. 4
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>23-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3358' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was performed 11-27-87 to 12-5-87:
A Drillable Bridge Plug was set @ 3496'. Could only spot sand up to 3468'.
Set Retainer @ 3375' and squeezed perforations 3416', 3446', and 3450' w/75 sxs.
cement. Maximum Pressure: 1300#. Held 900# OK. Top of cement @ 3332'.
Drilled out cement, retainer, cement, sand, bridge plug, and cement to 3660'.
Reperforated 3473' and 3475' w/2 SPF and 3509', 17', 23', 28', 45', 49', 53',
61', 66', 74', 3604', 18', 32', 57', and 60' w/1 SPF. Treat perforations w/500
gallons Xylene, 1 Drum Paracheck, and 2,800 gallons NeFe Acid. Maximum Pressure:
1600#. Average Pressure: 960#. Average Rate: 3.6 BPM. Did not ball out.
ISIP: 500#. On vacuum in 3½ minutes.

Test Before: 5.5 BOPD, 15 MCFPD, & 65 BWPD
Test After: 16.8 BOPD, 91 MCFPD, & 6 BWPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Yuronka</u>	TITLE <u>Authorized Agent</u>	DATE <u>12-11-87</u>
APPROVED BY <u>Paul Kautz</u> Geologist	TITLE _____	DATE <u>DEC 14 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		