BTATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT Cod & minut 10M

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OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Revis		١.	7

	TRANSPORTER OIL GAS OPERATOR	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	PAGNATION OFFICE					
John Yuronka						
907 Petroleum Bldg Midland, TX 79701						
	Reason(s) for liting (Check proper box)	Change in Transporter of:	Other (Please explain) OASINGMPAD GAS	MUST NOT BE		
	New Well Recompletion	Cri Dry Gai	The state of the second	3/16/85		
	Change in Ownership	Casinghead Gas Conden		PTION TO R-4076		
į			AS UNTAINED.			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	LEASE bell No. Pool Name, Including Fo	Kind of Lease	Lease No.		
	Lease Nume	2.2.02.2.2	Sigta Federa	or Fee Fee		
	Lankford	4 Seven Rivers	o çucur			
	Unit Letter E : 165	0 Feet From The North Line	e and 330 Feet From 1	rh• <u>West</u>		
	25	22-5 5 3	6-E , NMPM,	Lea County		
	Line of Section 25 TA	mship 23–S Range 3	0-E , IMP M,			
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro-	ved copy of this form is to be sent)		
	Name of Authorized Transporter of Cit	or Condensate	511 W. Ohio, Suite 200			
	Scurlock Oil Company Name of Authorized Transporter of Cas	singhead Gas XX or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)		
	Warren Petroleum Company		Box 1197, Eunice, NM	88231		
	If well produces oil or liquide,	Unit Sec. Twp. Rge.	Is gas actually connected? Who			
	give location of tanks.	E 25 23S 36E	No.	45 Days		
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:			
:V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.		
	Designate Type of Completion		Total Depth	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod. 1-16-85	3800'	3745'		
	12-14-84 Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth		
	3358' DF	7 Rivers & Queen	3416'	3658 Depth Casing Shoe		
	Perforations (1. CDF)	Du		3800'		
	3416'-3660' w/l SPF	TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12-1/8"	8-5/8"	416'	450 sxs. 850 sxs.		
	7-7/8"	5-1/2"	3800' 3658'	030 565.		
		2"	3030			
	TOTAL ASID DEGLIEST FO	OR ALLOWABLE Test must be a	fer recovery of total volume of load oil	and must be equal to or exceed top allow-		
OIL WELL						
	Date First New Oil Run To Tanks	Date of Test	Pumping			
	1-16-85 Length of Teet	1-26-85	Casing Preseure	Chore Size		
	24 hrs.		200#	2" Gas-MCF		
	Actual Frod. During Test	CII-Bale.	Water-Bbls.	65		
	56.54	48.26	8.28			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
			Casing Pressure (Shat-in)	Choke Size		
	Teeting Method (pital, back pr.)	Tubing Pleasure (Shat-1A)	County Lines ma farms and			
		<u> </u>	DIL CONSERVA	TION DIVISION		
٦.	CERTIFICATE OF COMPLIAN	RTIFICATE OF COMPLIANCE		FEB - 4 1985		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED				
		BY CRIGINAL SIGNED BY JERRY SEXTON				
		DISTRICT I SUPERVISOR				
		٨	TITLE	compliance with BULE 1104,		
	^ ^ \ ^	()	Il This form is to be tried in			

John U	uronka_
- 0	(Signature)
Authorized Agent	
	(Tale)

1-29-85 (Date) If this is a request for silowable for a newly drilled or despensus well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions

Separate Forms C-104 must be filled for each pool in multiply completed wells.