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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		John Yuronka		9. Well No.	
3. Address of Operator		807 Petroleum Bldg., Midland, TX 79701		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>E</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM			
THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>23-S</u> RGE. <u>36-E</u> NMPM				12. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
12-14-84		12-20-84		1-16-85	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
3358' DF		3347'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
3800'		3745'		No	
23. Intervals Drilled By		Rotary Tools		Cable Tools	
0-3800'					
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
3416'-3660' w/1 SPF					No
26. Type Electric and Other Logs Run					27. Was Well Cored
Compensated Density Neutron & Guard Forxo					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	416'	12-1/8"	250 sxs Class "C" w/2% CaCl2 & 200 sxs. Neat	Circ.
5-1/2"	14#	3800'	7-7/8"	250 sxs Pozmix "A" w/9# Salt & 600 sxs. Light w/15# Salt	Circ.
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2"	3658'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3416', 3446', 3450', 3473', 3475', 3509', 3517', 3523', 3528', 3545', 3549', 3553', 3561', 3566', 3574', 3604', 3618', 3632', 3657', & 3660' w/1 SPF			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3416'-3660' 4000 gals 15% MCA Acid		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
1-16-85		Pumping			Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
1-26-85	24	2'		48.26	65
Water - Bbl.	Gas - Oil Ratio				
8.28	1.347				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
-	200#		48.26	65	8.28
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					Gene Armstrong
35. List of Attachments					
Compensated Density & Guard-Forxo Logs & Deviation Tests					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>John Yuronka</u>		TITLE <u>Authorized Agent</u>		DATE <u>1-29-85</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1170'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1325'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2748'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2895'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3126'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3481'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1170	1170	Caliche & Red Bed				
1170	1325	155	Anhydrite				
1325	2748	1423	Anhydrite & Salt				
2748	2895	147	Dolomite & Anhydrite				
2895	3126	231	Sand & Dolomite				
2136	3800	674	Dolomite & Sand				

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