					4) T)	1 11 7	5-20009	
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DISTRIBUTION	NEW MENICO ON CONSERVATION COMMISSION					Form. C-101		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION						65	
FILE	- 						Type of Lease	
U.S.G.S.	+						FEE XX	
LAND OFFICE							& Gas Lease No.	
OPERATOR	+					.s, sidle On	a Gas Lease No.	
or zakaron					1	mm	mmmm	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
1s. Type of Work						7. Unit Agre	eement Name	
b. Type of Well		DEEPEN		PLUG BACK		8. Form or L		
OIL XX GAS WELL	•	ĽR	SINGLE MULTIPLE ZONE			Lankford		
2. Name of Operator						9. Well No.		
John Yuronka						4		
3. Address of Operator						10. Field and Pool, or Wildcat		
807 Petroleum Bldg., Midland, TX 79701						Langlie Mattix		
4. Location of Well UNIT LETTE	Location of Well UNIT LETTER E LOCATED 1650 FEET FROM THE North LIN							
AND SEET FROM	330 FEET FROM THE West LINE OF SEC. 25 TWP. 23-S RGE. NAP.				E			
						12. County Lea		
				3800' 7	A. Formation Rivers		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.)				1B. Drilling Contractor		22. Approx	. Date Work will start	
3347.3 GL		Filed		Rod Ric Corp.		11-12-84		
	,		ROPOSED CASING AND	·		··-·		
		CASING WEIGHT PER FOO			SACKS OF CEMENT		EST. TOP	
12-1/4"			24#	400'	300		Circ.	
7-7/8"	5-1/2"		14#	3800'	700		Circ.	

Shaffer B 10" Series 900 Type A Hydraulic BOP								
	3000# Working Pressure							
				, 	S. S.C.E. MAL	ים כים	/X/O DAYS	
	APPRIMAL VALID FOR 180 DAYS FEMAL DEPLATS 4/36/85							
				F-21	ារីដោយសំពាំ	11 12 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	IDEDWAY	
	U. LESS DRILLING UNDERWAY							

In above space describe proposed program: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. Give blowout preventer program, if any.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Office State Use)

[This space for State Use]

CONDITIONS OF APPROVAL, IF ANY