

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-050216

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gregory "B"

9. WELL NO.

2

10. FIELD AND, POOL, OR WILDCAT

Seaborough (Yates)

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREASection 28,
T-26-S, R-37-E12. COUNTY OR
PARISH

Lea

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Doyle Hartman

3. ADDRESS OF OPERATOR

Post Office Box 10426 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660 FNL & 990 FWL (D)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12-05-84

16. DATE T.D. REACHED

12-11-84

17. DATE COMPL. (Ready to prod.)

1-21-85

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

2959.4 G.L.

19. ELEV. CASINGHEAD

2959

20. TOTAL DEPTH, MD & TVD

3630

21. PLUG, BACK T.D., MD & TVD

3250

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

→

ROTARY TOOLS

0-3630

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2971-3293 (Yates-Seven Rivers)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL-DSN, Forxo-Guard

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40 lb/ft	426	12-1/4"	300 (circ)	None
7"	26 lb/ft	3630	8-3/4"	1000 (circ)	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3158	----

31. PERFORATION RECORD (Interval, size and number)

12 shots with one shot each at: 2981,
2983, 2985, 2988, 3002, 3005, 3021,
3030, 3032, 3035, 3038, 3041

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
* 2981-3041	A/4250 gals
* 2981-3041	SWF/89,690 + 180,000

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-17-85		9-1/2 x 64 x 1-1/2 (Pumping-Flowing)				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-21-85	24	20/64	→	---	220	38	-----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
----	104	→	----	220	----	----	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Harold Swain

35. LIST OF ATTACHMENTS

Deviation Survey, Logs (mailed to Roswell-BLM), C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michelle HemenueTITLE Administrative AssistantDATE 1-23-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

*See Sundry Notice dated 1-22-85