	NO, OF COPIES RECEIVED	REQUEST	FOR ALLOWABLE AND	Ebrm C -104 Superseder Old C-104 and C-11 Elfective 1-1-65
1.	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS
	Operator Doyle Hartman			
	Address Post Office Box 10420 Reasob(s) for filing (Check proper box) New Well X Recompletion Change in Ownership		01her (Please explain)	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND I	EASE Lind	Conception (Kind of Leas	e Lease No.
	Lease Name Gregory "B"	2 Scarborough (Ya	(P)	nl cr Fee Federal NM-05021
1	Location Unit Letter D;6	60 Feet From The North Lin	e and 990 _ Feet From	TheWest
		mship 26S Range		ea County
		205		521 <u></u>
1.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent;
	Name of Authorized Transporter of Cas	inghead Gas 📄 or Dry Gas 🔀	Address (Give address to which appro	ved copy of this form is to be sent)
	<u>El Paso Natural Gas</u>	CO. Unit Sec. Twp. Pge.	P. O. Box 1492, E1 Paso Is gas actually connected?	<u>, Texas 79978</u>
	If well produces oil or liquids, give location of tanks.		No 4/12/	?
v.	If this production is commingled with COMPLETION DATA			
••	Designate Type of Completio	n - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
	Date Spuddod	Date Compl. Ready to Pred.	Total Depth	P.B.T.D. 3250
	12-05-84 Elevations (DF, RKB, RT, GR, etc.)	1-21-85 Name of Producing Formation	3630 Tep Oil/Gas Pay	Tubing Depth
	2959.4 G.L.	Scarborough (Yates)	2981	3158 Depth Casing Shoe
	Perforations 2981-3041			3630
	1101 F 5175	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE 12-1/4"	9-5/8"	426	300 (circ)
	8-3/4"	7"	3630	1000 (circ)
		2-3/8"	3158	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	OIL WEIL Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas li	jt, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Water - Bbls.	Gas-MCF
	Actual Prod. During Tool	Oil-Bhls.		
i			· · ·	
	GAS WELL Actual Fred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	220	24 hr.	Casing Pressure (Shut-in)	Choke Size
	Testing Mothed (pilot, back pr.) orifice tester	Tubing Prozawo (Shuu-Lu)	104 psi	20/64
.4.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	ATION COMMISSION
			APPROVED FEB1	9 1985
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BYORIGINAL SIGNED BY JERRY SEXTON	
	Micheele Ne	mluce	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly diffinities deepended with this form rout by a secondenied by a tabulation of the deviation	
	(Signaiwe) Administrative Assistant		tests taken on the well in accordance with RULL 111. All sections of this form must be filled out completely for allow-	
(Title)			eble on new and accompleted viells.	
	January 23, 1985	(*)	Fill out only Sections I, B, MI, and VI for changes of gener, well name or number, or transporter, or other such thange of condition.	

sectived Jan 24 1985 Holes (