			-	
Form 9-331 (May 1963)	UNI D ST DEPARTMENT OF TI	ATES HE INTERIOF	SUBMIT IN TRIPL (Other instructions	TE* Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
null and the second	GEOLOGICAL	SURVEY	verse maly	NM-050216
	RY NOTICES AND I m for proposals to drill or to se "APPLICATION FOR PERM	REPORTS ON		6. IF INDIAN, ALLOTTEE OR THIBE NAME
1.	se "APPLICATION FOR PERM	IT—" for such propos	als.)	7. UNIT AGREEMENT NAME
OIL WELL GAS WELL 2. NAME OF OPERATOR	OTHER			8. FARM OR LEASE NAME
Doyle Hartman 3. ADDRESS OF OFERATOR				Gregory "B" 9. WELL NO.
Post Office Bo	v 10/26 Midland	1. Texas 797	70.2	2
4. LOCATION OF WELL (Repo	rt location clearly and in accor			10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface 660 FN	NL & 990 FWL (D)			Scarborough (Yates) 11. SEC., T., E., M., OB BLK. AND SURVEY OR ABEA
14. PERMIT NO.	15. ELEVATIONS	(Show whether DF, RT,	GR, etc.)	Sec. 28, T-26-S, R-37-E 12. COUNTY OB PARISH 13. STATE
	2959.	.4 G.L.		Lea NM
16.	Check Appropriate Box	To Indicate Natu	re of Notice, Report, o	or Other Data
NOTI	ICE OF INTENTION TO :	1	SUB	SEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CAS		WATER SHUT-OFF	X REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLET		FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	X ABANDONMENT*
REPAIR WELL	CHANGE PLANS		(Other)	ults of multiple completion on Well
(Other)			Completion or Reco	ompletion Report and Log form.)
17. DESCRIBE PROPOSED OR CO proposed work. If we nent to this work.) *	MPLETED OFERATIONS (Clearly s Il is directionally drilled, give	subsurface locations	alls, and give pertinent da and measured and true ve	ntes, including estimated date of starting any rtical depths for all markers and zones perti-
3001, 3003, 3018, 3086, 3088, 3284, well pump tested between 3074' and 294 sx at 1900 ps retainer and ceme to 400 psi. Pres shots with one sh 3032, 3035, 3038,	at the rate of 49 3088'. Set CIBP i pump in pressure nt and cleaned wel sure held okay. F ot each at: 2981,	, 3039, 3042, 300 gal of 15 BWPD and a s at 3250'. S e. Reversed 11 out to PBI Re-perforated , 2983, 2985, new perforated	3045, 3056, 30 MCA acid. Aft show of gas with queezed perforat out excess cemen CD of 3242'. Pro- l upper Yates with 2988, 3002, 300	74, 3079, 3081, ter acid treatment, water entry occuring tions 2971-3088 with nt. Drilled out essure tested perfs th a total of 12
18. I hereby certify that the SIGNED Michel	foregoing is true and correct	TITLE Admini	strative Assista	ant1-22-85
(This space for Federal of				
ACCE	PTED FOR RECORD	TITLE		DATE
CONDITIONS OF APPRO	DVAL HE ANY :			
	JAN 2 5 1985			
/		e Instructions on	Reverse Side	
(rectified)	/ Lag Hew MEXICO			

*See Instructions on Reverse Si

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REFEIVED

FEB -1 1985

O.C.D. HODSE OFFICE