

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instructio. on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-050216

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gregory "B"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Rhodes (Oil)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-26-S, R-37-E

12. COUNTY OR PARISH
Lea13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Doyle Hartman

3. ADDRESS OF OPERATOR

Post Office Box 10426, Midland, TX 79703

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceFWL
660' FNL & 990' FNL (D) Section 28

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2959.4 G.L.

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached total depth of 3630' at 6:15 p.m. CST 12-11-84. Ran 93 joints (3642.39') of 7" OD, 26 lb/ft, LT&C casing and landed at 3630'. Cemented with 650 sx API Class-C cement containing 3% Econolite and 1/4 lb/sx Floseal followed by 350 sx of a 50-50 blend of API Class-C cement and Pozmix A containing 18% salt and 1/4 lb/sx Floseal. Plug down at 11:15 CST 12-12-84. Circulated 325 sx excess cement to pit. Pressure tested casing to 1500 psi. Pressure held okay. Released pressure and float held okay.

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle HendersonTITLE Administrative AssistantDATE December 17, 1984

(This space for Federal or State office use)

APPROVED BY [Signature]

TITLE

DATE

CONDITIONS OF APPROVAL IN 1984Carlsted

NEW MEXICO

*See Instructions on Reverse Side