

P. O. BOX 1860

DEPARTMENT OF THE INTERIOR

HOBBS, NEW MEXICO 88240

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Doyle Hartman	8. FARM OR LEASE NAME Gregory "B"
3. ADDRESS OF OPERATOR Post Office Box 10426, Midland, TX 79703	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 990' ^{FNL} (D) Section 28	10. FIELD AND POOL, OR WILDCAT Rhodes (Oil)
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2959.4 G.L.
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-26-S, R-37-E
	12. COUNTY OR PARISH Lea
	13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached total depth of 3630' at 6:15 p.m. CST 12-11-84. Ran 93 joints (3642.39') of 7" OD, 26 lb/ft, LT&C casing and landed at 3630'. Cemented with 650 sx API Class-C cement containing 3% Econolite and 1/4 lb/sx Floseal followed by 350 sx of a 50-50 blend of API Class-C cement and Pozmix A containing 18% salt and 1/4 lb/sx Floseal. Plug down at 11:15 CST 12-12-84. Circulated 325 sx excess cement to pit. Pressure tested casing to 1500 psi. Pressure held okay. Released pressure and float held okay.

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle HernandezTITLE Administrative AssistantDATE December 17, 1984

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL DEC 19 1984

TITLE _____

DATE _____

Carl [Signature]

NEW MEXICO

*See Instructions on Reverse Side