		-		-		· · ·			
		ITED STATES		(0	SUBMIT IN TRIPLI (Other instructions on reverse side)		Form approved. Budget Bureau No. 42-R1425. 30-035-29163		3
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY							5. LEASE DESIGNATION AND SERIAL NO.		
	<u>NM-050216</u>								
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
DRILL DEEPEN				PLUG BACK			7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL WELL X WI	S OTHER		SING Zone		MULTIP. Zone		8. FARM OR LEASE NAM	E	
2. NAME OF OPERATOR							Gregory B		
Doyle Hartman					·	· · · · ·	9. WELL NO. - 2		
3. ADDRESS OF OPERATOR									
P. O. Box 10426, Midland, Texas 79702							10. FIELD AND POOL, OB WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							Rhodes (011) 11. sec., T., E., M., OB BLK.		
	FNL and 990' F	WL (D) Sect	ion 28	\$			AND SURVEY OF AREA		
At proposed prod. zone							Sec. 28, T-26-S, R-37-E, NM		NMPN
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY OR PARISH	13. STATE	
8.25 miles south and 1.50 miles west of Jal, New Mexico							Lea	New Mexic	20
15. DIBTANCE FROM PROPOSED*		660 feet	16. NO. OF ACRES IN LEASE   17. NO.			17. NO. C	OF ACRES ASSIGNED THIS WELL 40		
18. DISTANCE FROM PROPOSED LOCATION*					POSED DEPTH 2		). ROTARY OR CABLE TOOLS		
		1650	50 3400				Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)							22. APPROX. DATE WORK WILL START*		
2959.4 GL							November, 1984		
23.		PROPOSED CASE	NG AND C	CEMENTIN	G PROGRA	M		-	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH				QUANTITY OF CEMENT			
15	13 3/8	33		40			20 (Circulate)*		
12 1/4	9 5/8	36		400			200 (Circulate)*		
8 3/4	7	23		3400			600 (Circulate)*		
out from unde	0-psi rotating r the surface s 900 Double-R	pipe, the w	vell wi	11 be			rface hole. Be a 3000-psi	efore drill:	ing

For other necessary BOP data required with this APD, see attached Drilling Prognosis.

\* Same pipe and cementing program as for Doyle Hartman Farnsworth Federal No. 1 (P-18-26-37).

Note: Any gas produced from this well is dedicated to El Paso Natural Gas Company.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.
24.

BIGNED Larry Q. Nermy	Engineer	DATE November 14, 1984
(This space for Federal or State office use)		
APPROVED BY Dan Work	APPBOVAL DATE	DATE 11-2984
CONDITIONS OF AFPROVAL, IF ANY :	*See Instructions On Reverse Side	APPROVAL SUBJECT NI GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ANTWHED