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	DISTRIBUTION SANTA FE		ONSERVATION COM JN	- Form C-104	
	FILE	REQUEST	FOR ALLOWABLE AND	Superzedez Old C-104 and C- Eilociivo 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	24	
	LAND OFFICE				
	TRANSPORTER OIL CAS				
1.	DPERATOR PRORATION OFFICE	-			
	Enron Oil & Gas Company				
	Address P. O. Box 2267, Midland, Texas 79702				
	Reason(s) for filing (Check proper box,		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Gas		r Name	
	Change in Ownership X	Casinghead Gas Conden	sate	•	
	If change of ownership give name HNG OIL COMPANY, P. O. Box 2267, Midland, Texas 79702				
11.	DESCRIPTION OF WELL AND		i de la companya de la	·	
	Diamond SM-36 State	Well No. Pool Name, Including Fo		or Fee State LG-423	
	Location	1   Pitchfork Rar	ica Morrow		
	Unit Letter <u>I</u> ; <u>198(</u>	)Feet From The <u>SOuth</u> Line	and <u>660</u> Feet From T	heeast	
	Line of Section 36 Tow	mship 24S Range 3	33Е , ммрм,	Lea County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)	
	Enron Oil Trading & Tra	ansp., IFOIT Energy Corn			
	Name of Authorized Transporter of Cas	Effective I-1-93	P. O. Box 20108, Shrever Address (Give address to which approv	ed copy of this form is to be sent)	
	Transwestern Pipeline (	Jompany	P. O. Box 2521, Houston,	Texas 77001	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. I I 36 24 33	is gas actually connected? Whe Yes		
		th that from any other lease or pool, f		6/25/85	
	COMPLETION DATA	Oil Well Gas Well	Now Well Workover Deepen	<sup>†</sup> Plug Back <sup>†</sup> Same Res'v, <sup>†</sup> Diii, Res'v	
-	Designate Type of Completio				
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
		<u>A</u>			
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD	····	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				· ·	
	· · · · · · · · · · · · · · · · · · ·				
				<u> </u>	
v.	<b>TEST DATA AND REQUEST FOR ALLOWABLE</b> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	s, esc.) .	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			•	· · · · · · · · · · · · · · · · · · ·	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF	
1					
4	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. (Self-MC77D				
	Testing Method (pitos, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size	
 بر	CERTIFICATE OF COMPLIANO	<u> </u>		TION COMMISSION	
* 4.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
			APPROVED MAR 2 4 1987 . 19		
			BY ORIGINAL SIGNED BY JEERY SEXTON		
			TITLE DISTRICT I SUPERVISOR		
	2 Xio.		This form is to be filed in compliance with RULE 1104.		
	Istan Alle	State Allam		If this is a request for allowable for a nawly drilled or despen- well, this form must be accompanied by a tabulation of the deviation	
	() (Signolwe) Betty Gildon, Regulatory Analyst		well, this form must be accompanied by a tablicitor of the caviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for slip- able on new and recompleted wells.		
	- 1 (Title)				
	2/10/87 (Date)		Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition		
	(De	(*)	Separate Forms C-104 must be filed for each poot in multipl		