

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 29082
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-4235
7. Lease Name or Unit Agreement Name Diamond SM-36 State
8. Well No. 1
9. Pool name or Wildcat Pitchfork Ranch (Morrow)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3479.2' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Enron Oil & Gas Company
3. Address of Operator P. O. Box 2267, Midland, Texas 79702
4. Well Location Unit Letter I : 1980 Feet From The south Line and 660 Feet From The east Line Section 36 Township 24S Range 33E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF: 2/14/91</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perf & produce Morrow A zone <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-12-91 - Perf Morrow Sinatra 14,892'-900' (33 .36" holes) - lost bailer & tools down hole. fish left in hole @ 14,881-3/4': rope socket, jars 5', bar 3' & 6" x 1-1/4" OD magnet & 2-5/8" x 1-13/16" mill (1.09').

8-3-91 - Perf Morrow A 14,674'-684' & 14,686'-698' (44 holes).

9-25-91 - Set Baker CIBP @ 14,839' & dumped 10' 16# cmt on top.

9-27-91 - Reperf Morrow A 14,674'-678' & 14,694' - 14,698' (16 holes .36")  
Lost 1-1/4" wide, 1/8" thick, 23.8' long perf gun strip in hole @ 14,652'.  
Milled & pushed to 14,830'.

Spotted 500 gal acid across perfs with coiled tubing, displaced 200 gals  
acid 1.5 BPM @ 3800 psi & 300 gal 2.1 BPM @ 3880 psi. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Gildon TITLE Regulatory Analyst DATE 10/17/91  
TYPE OR PRINT NAME Betty Gildon TELEPHONE NO. 915/686-3714

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

2-7/8" 6.5# L-80 Nutlock & 2-7/8" 7.90# L-80 PH-6CB tubing set in PBR @ 14,378'.  
10-14-91 - Flow tested 920 MCFD & 12 BWPD with 400 psig FTP.