

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 29082
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-4235
7. Lease Name or Unit Agreement Name Diamond SM-36 State
8. Well No. 1
9. Pool name or Wildcat Pitchfork Ranch Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3479.2' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Enron Oil & Gas Company
3. Address of Operator P. O. Box 2267, Midland, Texas 79702

4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>south</u> Line and <u>660</u> Feet From The <u>east</u> Line Section <u>36</u> Township <u>24S</u> Range <u>33E</u> NMPM <u>Lea</u> County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b> 2/14/91
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Additional Morrow perforations</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/2/91 - Perforated Morrow "A" 14,674'-14,684' (20 .36" holes) and 14,686'-14,698' (26 .36" holes).

12/20/91 - Acidized with 34,270 gallons 60 quality CO2 Alco foam and 22,000# 20/40 Interprop plus.

01-07-92 - 7492 MCFD, 72 BCPD and 6 BWPD on a 17/64" choke with 3400 psi FTP.

2-7/8" 7.90# & 6.50# L-80 tubing set at 14,411'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Betty Gildon</u>	TITLE <u>Regulatory Analyst</u>	DATE <u>1/7/92</u>
TYPE OR PRINT NAME <u>Betty Gildon</u>		TELEPHONE NO. <u>915/686-3714</u>

(This space for State Use) ORIGINAL SIGNED BY JERRY SEDGWICK  
DISTRICT I SUPERVISOR

JAN 09 '92

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: