

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Samedan Oil Corporation		Well API No. 30-025-29122	
Address 10 Desta Dr., Suite 240 East, Midland, TX 79705			
Reason(s) for Filing (Check proper box)			
New Well	Change in Transporter of:		<input type="checkbox"/> Other (Please explain)
Recompletion	Oil	Dry Gas	Effective 9-1-93
Change in Operator	Casinghead Gas	Condensate	

If change of operator give name and address of previous

II. DESCRIPTION OF WELL AND LEASE

Lease Name L-M,B-4 Penrose Queen Unit	Well No. 4	Pool Name, Including Formation Langlie Mattix B-4 Penrose Queen Sand	Kind of Lease State, Federal or FeeFedera	Lease No. NM2244
Location				
Unit Letter	F	1800	Feet From The	WEST
Line and	1485	Feet From The	NORTH	Line
Section	17	Township	23-S	Range
			37-E	,NMPM ,
				LEA

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent.)	
TEXAS-NEW MEXICO PIPELINE				PO BOX 2528, HOBB, NM 88240	
Name of Authorized Transporter of Casinghead Gas	<input checked="" type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent.)	
TEXACO Expl & Prod Inc				PO BOX 1137, EUNICE, NM 88231	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?
	E	17	23S	37E	When?
					Yes
					12/13/65

If this production is commingled with that from any other lease or pool, give commingling order

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run to Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Judy Thronberry  
Signature  
Judy Thronberry  
Division Production Clerk

Printed Name  
08/23/1993  
Title  
(915) 684-8491  
Date  
Telephone No.

OIL CONSERVATION DIVISION

AUG 27 1993

Date Approved

By  
ORIGINAL SIGNED BY JERRY SEXTON

Title  
DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.